

FILE NOTATIONS

Entered in NED File
 Location Map Pinned
 Card Indexed

Checked by Chief
 Approval Letter
 Disapproval Letter

Pub.
 11-13-72

COMPLETION DATA:

ate Well Completed

679.13

W..... WW..... TA.....
 W..... OS..... PA.....

Location Inspected
 Bond released
 State or Fee Land

LOGS FILED

Driller's Log.....
 Electric Logs (No.)
 E..... I..... Dual I Lat..... GR-N..... Micro.....
 OHC Sonic GR..... Lat..... MI-L..... Sonic.....
 CBLog..... CCLog..... Others.....

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

Patented

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Myrin Ranch

9. Well No.

1-13B4

10. Field and Pool, or Wildcat

Altamont

11. Sec., T., R., M., or Blk.
and Survey or AreaNE/4 NE/4 Section 13-
T 2S-R 4W

12. County or Parrish

13. State

Duchesne

Utah

1a. Type of Work

DRILL ☒DEEPEEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☒Gas
Well ☐

Other

Single
Zone ☒Multiple
Zone ☐

2. Name of Operator Shell Oil Company (Rocky Mountain Div. Production)

Gulf Oil Corporation

3. Address of Operator

1700 Broadway, Denver, Colorado 80202

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface

955' FNL and 958' FEL Sec 13

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*

3 miles south of Altamont

15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)362' from property
and lease line

16. No. of acres in lease

953

17. No. of acres assigned
to this well

640

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.no other wells
on lease

19. Proposed depth

12,900'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6059 GL (Ungraded)

22. Approx. date work will start*

Soon

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17 1/2"	13 3/8"		300'±	Circ to sfc
12 1/4"	9 5/8"		6,000'±	Lower 2,000' and sqz 9 5/8x13 3/8" annulus
8 3/4"	7"		10,800'±	Lower 2,000'
6 1/8"	5" liner		10,600-12,900'±	Circ entire liner

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE 11-13-72

BY [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

K.R. Jordan

Title Division Operations Engineer

Date Nov. 8, 1972

(This space for Federal or State office use)

Permit No.

13-13-30180

Approval Date

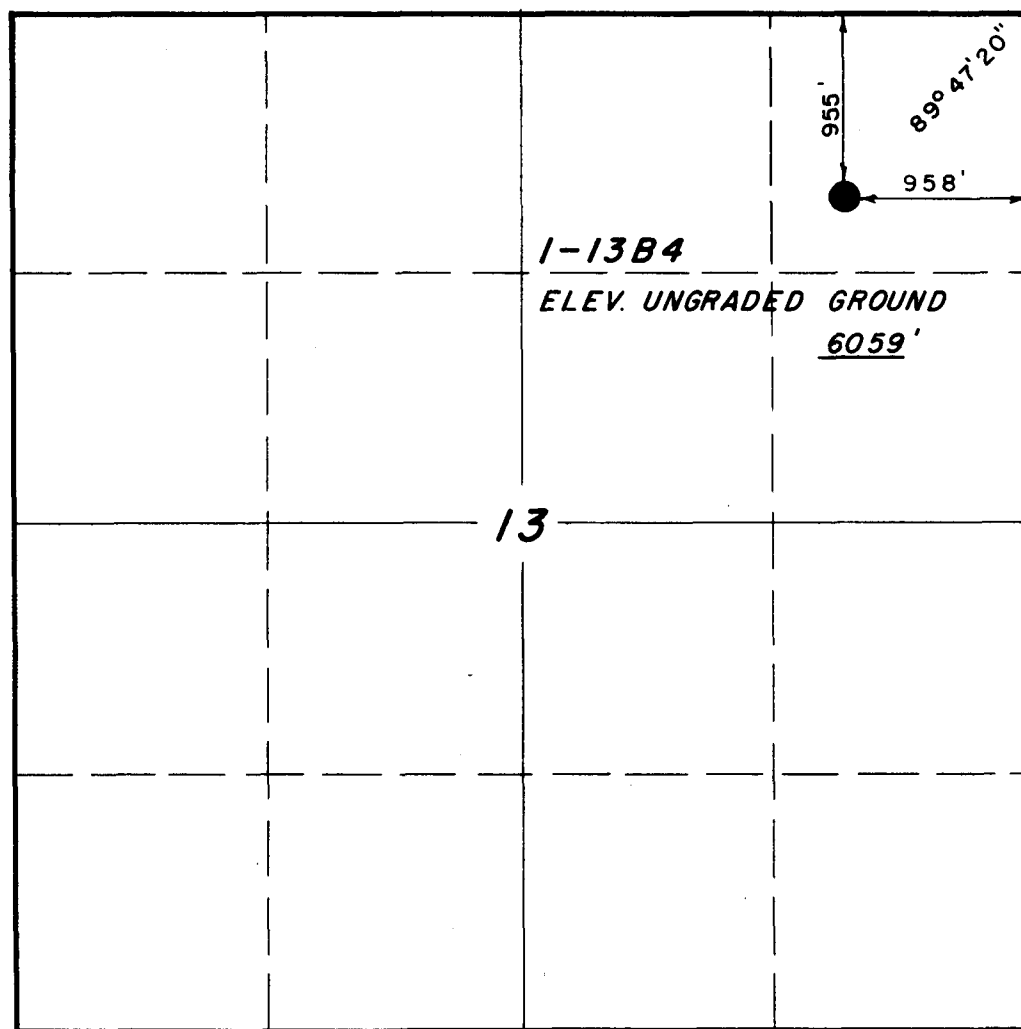
Approved by

Title

Date

Conditions of approval, if any:

T2S, R4W, U.S.B.&M.



X = Section Corners Located (STONE)

PROJECT
SHELL OIL COMPANY

Well location located as shown
in the NE 1/4 NE 1/4 Section 13,
T2S, R4W, U.S.B.&M. Duchesne
County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Jane [Signature]

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 29 Aug., 1972
PARTY G.S. H.M.	REFERENCES GLO Plat
WEATHER Warm	FILE SHELL OIL CO.

November 13, 1972

Shell Oil Company
1700 Broadway
Denver, Colorado 80202

Re: Shell et al Myrin Ranch
#1-13B4
Sec. 13, T. 2 S, R. 4 W, USM
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 139-3/139-4, dated June 24, 1972.

Approval is, however, conditional upon forwarding written notification as to the type of blowout prevention equipment to be installed; and, the type of mud monitoring equipment to be installed.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-013-30180.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:ed



SHELL OIL COMPANY

1700 BROADWAY
DENVER, COLORADO 80202

November 21, 1972

Subject: BOP Equipment and Mud
Monitoring Equipment To Be
Used on Wells
Shell-Duncan-Tew 1-10B5
SW/4 NE/4 Section 10-T2S-R5W

Shell-Duncan-Ute 1-28B5
NW/4 NE/4 Section 28-T2S-R5W

Shell-Gulf-Myrin Ranch 1-13B4
NE/4 NE/4 Section 13-T2S-R4W

All in Altamont Field
Duchesne County, Utah

State of Utah
Oil and Gas Conservation Commission
1588 West North Temple
Salt Lake City, Utah 84116

Attention Mr. Cleon Feight, Director

Gentlemen:

In reply to your request regarding specific information on BOP and mud monitoring equipment, we submit the following on each of the above wells.

Mud System Monitoring Equipment

Equipment will be installed (with derrick floor indicators) and used throughout the period of drilling after setting and cementing intermediate string or upon reaching a depth at which high pressures could occur.

BOP Equipment

300-7,000' - Rotating head
7,000'-TD - 3-ram type BOP's and 1 bag type
5,000# working pressure

Tested when installed. Operative every trip and tested to 5,000 psi every 14 days. All information recorded on Tour sheets and daily drilling wire.

Yours very truly,

For: N. J. Isto
Division Production Manager
Rocky Mountain Division

MKG:sp

STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

NOV 19 1973

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

3. NAME OF OPERATOR Shell Oil Company (Rocky Mtn Div. Production)
Gulf Oil Corporation

4. ADDRESS OF OPERATOR 1700 Broadway, Denver, Colorado 80202

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 955' FNL and 958' FEL Sec 13
At top prod. interval reported below
At total depth

6. LEASE DESIGNATION AND SERIAL NO. Patented

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

8. UNIT AGREEMENT NAME

9. FARM OR LEASE NAME Myrin Ranch

10. WELL NO. 1-13B4

11. FIELD AND POOL, OR WILDCAT Altamont

12. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA NE/4 NE/4 Section 13-T 2S-R 4W

13. COUNTY OR PARISH Duchesne

14. STATE Utah

15. PERMIT NO. 43-013-30180

16. DATE ISSUED 11-13-72

17. DATE SPUNDED 11-22-72

18. DATE T.D. REACHED 2-2-73

19. DATE COMPL. (Ready to prod.) 6-29-73

20. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6058 GL, 6080 KB

21. ELEV. CASINGHEAD 24'

22. TOTAL DEPTH, MD & TVD 13,120

23. PLUG, BACK T.D., MD & TVD 13,100

24. IF MULTIPLE COMPL., HOW MANY* →

25. INTERVALS DRILLED BY →

26. ROTARY TOOLS Total

27. CABLE TOOLS

28. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
Wasatch perms 10,661-13,102

29. WAS DIRECTIONAL SURVEY MADE No

30. TYPE ELECTRIC AND OTHER LOGS RUN CNL-FDC/GR, BHCS-GR w/cal, CBL, DIL-SP, and Microsonic, VDL, & PDC

31. WAS WELL CORED Yes

32. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	68#	310'	17 1/2"	520 CF	0
9 5/8"	40#	6,072'	12 1/4"	638 SX	0
7"	26#	10,600'	8 3/4"	507 CF	0

33. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5"	10,359	13,118	510	

34. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

35. PERFORATION RECORD (Interval, size and number)

36. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
As per attachments	

37. PRODUCTION

38. DATE FIRST PRODUCTION 6-29-73

39. PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing

40. WELL STATUS (Producing or shut-in) Producing

41. DATE OF TEST 8-12-73

42. HOURS TESTED 24

43. CHOKE SIZE 10/64"

44. PROD'N. FOR TEST PERIOD →

45. OIL—BBL. 605

46. GAS—MCF. 289

47. WATER—BBL. 16

48. GAS-OIL RATIO 478

49. FLOW. TUBING PRESS. 3450

50. CASING PRESSURE 0

51. CALCULATED 24-HOUR RATE →

52. OIL—BBL. 605

53. GAS—MCF. 289

54. WATER—BBL. 16

55. OIL GRAVITY-API (CORR.) 44.5°

56. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel on lse, sold to Mtn Fuel, and some flared

57. TEST WITNESSED BY

58. LIST OF ATTACHMENTS Well Log and History, Csg and Cmtg Details

59. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

60. SIGNED K. F. Jordan TITLE Division Operations Engr. DATE 10-30-73

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. For all completions, except as shown below or will be issued by, or may be obtained from, the local Federal Government, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

22. Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24. If this well is completed, items 23 and 24.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

[illegible]

Shell-Gulf-
Myrin Ranch 1-13B4
(D)
13,120' Wasatch Test
5" liner @ 13,118'

TD 13,120. PB 13,100. Pressuring tbg to knock out plug.
RD&MO Western Oilwell. Released rig @ 10 AM, 3/5. RU
Archer Reed. Attempted to knock out Baker Model "B"
pushout plug - could not knock out plug. TP 1500 psi.
Prod eqmt detail as follows: 1 jt 2-7/8" tbg, 10' x
2-7/8" sub, 175 jts 2-7/8" EUE 8rd tbg, Camco mandrel
w/dummy (#HN-13) @ 5506, 151 jts 2-7/8" EUE 8rd N-80 tbg,
Camco mandrel w/dummy (#HN-15) @ 10,225, 3 jts 2-7/8"
tbg, 6' x 2-7/8" tbg sub, Baker Model "EL" on-off
tool @ 10,369, Baker anchor seal assembly w/two seal
units, 30' x 2-7/8" NU 10rd N-80 prod tube and Baker
plug holder @ 10,335. MAR 6 1973

Shell-Gulf-
Myrin Ranch 1-13B4
(D)
13,120' Wasatch Test
5" liner @ 13,118'

TD 13,120. PB 13,100. Prep to perf. Press'd tbg
to 3500 psi. Knocked out Baker plug, chasing plug to
13,100. RD Archer Reed. MAR 7 1973

Shell-Gulf-
Myrin Ranch 1-13B4
(D)
13,120' Wasatch Test
5" liner @ 13,118'

TD 13,120. PB 13,102. Prep to AT. RU OWP and perf'd
one hole at each of the following intervals w/2" steel
carrier gun w/JRC Sidewinder charges: Run #1: 10,661,
10,725, 10,735, 10,746, 10,753, 10,785, 10,790, 10,826,
10,839, 10,845, 10,875, 10,911, 10,945, 11,112, 11,142,
11,148, 11,168, 11,223, 11,236, 11,257, 11,307, 11,322,
11,394, 11,413, 11,422, 11,433, 11,498, 11,550, 11,558,
11,589, 11,637, 11,661, 11,665, 11,779, 11,806, 11,818.
Press from 350 to 3050 psi. Run #2: 11,843, 11,864,
11,894, 11,904, 11,975, 12,047, 12,051, 12,079, 12,089,
12,104, 12,133, 12,138, 12,145, 12,155, 12,160, 12,190,
12,312, 12,350, 12,382, 12,402, 12,415, 12,467, 12,512,
12,580, 12,589, 12,785, 12,792, 12,819, 12,946, 12,977,
12,995, 13,002, 13,055, 13,070, 13,102. Press from 3400
to 3500 psi. Shot perf 13,102 for 13,078 since gun hung
on btm @ 13,102 - fired btm shot to free gun. MAR 8 1973
(SLC 13,100 = 13,102) (PB changed as above)

OIL WELL

ALTAMONT

SHELL OIL COMPANY-GULF

LEASE MYRIN RANCH WELL NO.

1-13B4

DIVISION ROCKY MOUNTAIN ELEV

6080 KB

FROM: 11-22-72 - 8-13-73

COUNTY DUCHESNE STATE

UTAH

UTAH

ALTAMONT

Shell-Gulf-

Myrin Ranch 1-13B4

(D) Brinkerhoff #43

12,900' Wasatch Test

"FR" Spudded well @ 6 AM, 11/22/72.

Located 955' FNL and 958' FEL (NE/4, NE/4) Section 13-T2S-R4W, Duchesne County, Utah.

Elev: 6059' GL (ungraded)

NOV 22 1972

12,900' Wasatch Test

Shell Working Interest: 50%

Drilling Contractor: Brinkerhoff Drilling

This is a routine Wasatch development test.

Shell-Gulf-

Myrin Ranch 1-13B4

(D) Brinkerhoff #43

12,900' Wasatch Test

13-3/8" csg @ 310'

11/23: 243/70/1/243. Drilling. Dev: 1/4° @ 95' and 200'. Drld solid boulders to 200'. Changed bits @ 95' and 243'.

11/24: 310/70/2/67. Nippling up 13-3/8" csg. Dev: 1/4° @ 310'. Ran 8 jts 13-3/8" 68# K-55, 8rd csg to 310'. Cmt'd w/320 cu ft B-J Lightwt w/2% CaCl₂ (slurry 12.4 ppg) and 200 cu ft Class "G" w/2% CaCl₂ (slurry 15.8 ppg). Plug down 2:50 PM, 11/23. WOC 4 hrs. Cut csg and welded on head. Started nippling up csg.

Mud: 8.3 x 70

11/25: 945/70/3/635. Drilling. Dev: 1/2° @ 850'. Finished nippling up. Tripped in hole, tagging cmt @ 275'. Press'd to 2000 psi. Drld plug, cmt and shoe.

Mud: 8.3

11/26: 1800/70/4/855. Drilling. Dev: 1° @ 1110'.

Tripped for new bit @ 1110

NOV 27 1972

Mud: 8.4

11/27: 2615/70/5/815. Tripping. Dev: 1/4° @ 1820'.

Reamed tight hole. Tripped for new bits @ 1820 and 2615.

Mud: 8.3

Shell-Gulf-

Myrin Ranch 1-13B4

(D) Brinkerhoff #43

12,900' Wasatch Test

13-3/8" csg @ 310'

3400/70/6/785. Drilling. Dev: 1/4° @ 2610 and 3125.

Mud: 8.3 (wtr) NOV 28 1972

Shell-Gulf-

Myrin Ranch 1-13B4

(D) Brinkerhoff #43

12,900' Wasatch Test

13-3/8" csg @ 310'

3940/70/7/540. Drilling. NOV 29 1972

Mud: 8.3 (wtr)

Shell-Gulf-
Myrin Ranch 1-13B4
(D) Brinkerhoff #43
12,900' Wasatch Test
13-3/8" csg @ 310'

4356/70/8/416. Drilling. Dev: 1° @ 3968. Tripped
for new bit @ 3968. Washed to btm. NOV 30 1972
Mud: 8.3 (wtr)

Shell-Gulf-
Myrin Ranch 1-13B4
(D) Brinkerhoff #43
12,900' Wasatch Test
13 3/8" csg at 310'

5000/70/9/644 Drilling. DEC 1 1972
Mud: 8.3 (Wtr)

Shell-Gulf-
Myrin Ranch 1-13B4
(D) Brinkerhoff #43
12,900' Wasatch Test
13-3/8" csg @ 310'

12/2: 5470/70/10/470. Drilling. Dev: 1° @ 5211.
Washed 240' to btm.

12/3: 6076/70/11/606. Circ.

Mud: Wtr

DEC 4 1972

12/4: 6076/70/12/0. Running 9-5/8" csg. Took multi-
shots from 6076-310. Washed 90' of fill to btm. Circ
and sptd gel slug. RU and started running 9-5/8" csg.
Mud: Wtr

Shell-Gulf-
Myrin Ranch 1-13B4
(D) Brinkerhoff #43
12,900' Wasatch Test
9-5/8" csg @ 6072'

6076/70/13/0. Nippling up BOP. Ran 145 jts 9-5/8"
40# K-55 8rd csg w/shoe @ 6072 and collar @ 5975.
Washed 3 jts to btm. Cmted w/403 sx B-J Lightwt w/10%
gel (slurry 12.4 ppg) and 235 sx Class "G" w/0.1% R-5
(slurry 15.9 ppg). Bumped plug w/2000 psi. Plug down
@ 6:30 PM, 12/4/72. Had full returns. DEC 5 1972

Shell-Gulf-
Myrin Ranch 1-13B4
(D) Brinkerhoff #43
12,900' Wasatch Test
9-5/8" csg @ 6072'

6076/70/14/0. Nippling up BOP's. DEC 6 1972

Shell-Gulf-
Myrin Ranch 1-13B4
(D) Brinkerhoff #43
12,900' Wasatch Test
9-5/8" csg @ 6072'

6410/70/15/334. Drilling. Tested csg to 2000 psi and
tested BOP's. Tripped in w/new bit; drld collar @ 5975
and shoe @ 6072. DEC 7 1972
Mud: 8.3 (wtr)

Shell-Gulf-
Myrin Ranch 1-13B4
(D) Brinkerhoff #43
12,900' Wasatch Test
9 5/8" csg at 6072'

7060/70/16/650 Drilling. Cleaned mud pit. Pumped
200 sx Class "G" cmt, 2% CaCl₂ between 9 5/8" x 13 3/8"
csg, no sqz.
Mud: 8.3 (Wtr) DEC 8 1972

Shell-Gulf-
Myrin Ranch 1-13B4
(D) Brinkerhoff #43
12,900' Wasatch Test
9-5/8" csg @ 6072'

12/9: 7760/70/17/700. Drilling.
Mud: Wtr
12/10: 8416/70/18/656. Tripping for new bit.
Mud: Wtr
12/11: 8785/70/19/369. Drilling. Washed 90' to btm.
Tested BOP's to 5000 psi and Hydril to 3000 psi.
Mud: Wtr DEC 11 1972

Shell-Gulf-
Myrin Ranch 1-13B4
(D) Brinkerhoff #43
12,900' Wasatch Test
9-5/8" csg @ 6072'

9272/70/20/487. Tripping for new bit. Dev: 3-3/4° @
9272.
Mud: Wtr (8.5) DEC 12 1972

Shell-Gulf-
Myrin Ranch 1-13B4
(D) Brinkerhoff #43
12,900' Wasatch Test
9-5/8" csg @ 6072'

9734/70/21/462. Drilling. Background gas: 50 units.
Connection gas: 140 units. No mud loss.
Mud: (gradient .602) 8.6 x 35 x 14.0 DEC 13 1972

Shell-Gulf-
Myrin Ranch 1-13B4
(D) Brinkerhoff #43
12,900' Wasatch Test
9-5/8" csg @ 6072'

9926/70/22/192. Drilling. Dev: 2-3/4° @ 9859. Tripped
in w/new bit, washing 60' to btm. No mud loss past 24
hrs. Background gas: 60 units. Trip gas: 400 units.
Connection gas: 160 units.
Mud: (gradient .520) 10.0 x 36 x 12.0 DEC 14 1972

Shell-Gulf-
Myrin Ranch 1-13B4
(D) Brinkerhoff #43
12,900' Wasatch Test
9 5/8" csg at 6072'

10,156/70/23/230 Drilling. Background gas - 22 units,
connection - 130, max gas - 300 units. Lost 80 bbls
mud slowly.
Mud: (.566) 10.7 x 37 x 8.0 (LCM 2%) DEC 15 1972

Shell-Gulf-
Myrin Ranch 1-13B4
(D) Brinkerhoff #43
12,900' Wasatch Test
9-5/8" csg @ 6072'

12/16: 10,273/70/24/117. Tripping for bit. Circ and
cond mud w/low pump press to heal hole prior to trip.
Lost 120 bbls mud last 24 hrs. Background gas: 20 units.
Max gas: 280 units.
Mud: (gradient .805) 11.5 x 40 x 6.8 (5% LCM)
12/17: 10,366/70/25/93. Drilling. Dev: 2° @ 10,273.
Tripped in w/new bit, washing 20' to btm. Lost approx
150 bbls mud last 24 hrs. Background gas: 35 units.
Trip gas: 640 units.
Mud: 11.8 x 41 x 7.2 (4% LCM)
12/18: 10,465/70/26/99. Circ w/low pump press, WO
hole to heal. Drld to 10,465 and lost returns. Pulled
up w/mud out of sight in annulus. Filled w/wtr (fluid
approx 400' down). WO hole to heal 6 hrs. Circ w/500
psi pump press w/hole taking some mud. Lost 350 bbls
mud. Background gas: 60 units. Max gas: 260 units.
Mud: (gradient .634) 12.2 x 44 x 6.8 (2% LCM) DEC 18 1972

Shell-Gulf-
Myrin Ranch 1-13B4
(D) Brinkerhoff #43
12,900' Wasatch Test
9-5/8" csg @ 6072'

10,465/70/27/0. Staging back to btm. Circ hole w/low pump press, washed to btm and attempted to start drlg. Lost 2 B/M, stopped circ - annulus dropped. Filled annulus w/wtr, taking 13 bbls. WO hole to heal 6 hrs. Attempted to circ hole w/low pump press w/mud OK for 1½ hrs, lost only small amt, then lost returns. Pulled to 6076 and started staging back to btm. Lost 400 bbls mud last 24 hrs. DEC 19 1972
Mud: (gradient .634) 12.2 x 45 x 7.0 (12#/bbl LCM)

Shell-Gulf-
Myrin Ranch 1-13B4
(D) Brinkerhoff #43
12,900' Wasatch Test
9-5/8" csg @ 6072'

10,600/70/28/135. Circ prior to logging. Staged to btm, circ @ 8300' w/partial returns. Cut mud wt to 12.0 ppg. Mixed and sptd LCM pill, regaining full returns. Circ @ 9350 and 10,465. Raised mud wt to 12.4 Background gas: 200-300 units. Connection gas: 400 units. DEC 20 1972
Mud: (gradient .645) 12.4 x 45 x 7.8 (7% LCM)

Shell-Gulf-
Myrin Ranch 1-13B4
(D) Brinkerhoff #43
12,900' Wasatch Test
9-5/8" csg @ 6072'

10,600/70/29/0. Pulling to shoe, WO LCM slug. Raised mud wt to 12.4 and made short trip. Btms up gas: 2000 units. Raised wt to 12.6. Background gas: 1150-1650 units. Raised wt to 12.7. Background gas: 950-1300 units. Raised wt to 12.9. Background gas: 500 units. Lost complete returns. Mixed and sptd 140-bbl slug w/ 30% LCM. Lost 1200 bbls mud. DEC 21 1972
Mud: (gradient .671) 12.9 x 48 x 12.5 (10% LCM)

Shell-Gulf-
Myrin Ranch 1-13B4
(D) Brinkerhoff #43
12,900' Wasatch Test
9-5/8" csg @ 6072'

10,600/70/30/0. Pulling to shoe @ 6072. Pulled to shoe and WO LCM slug 8 hrs. Cut mud wt to 12.7 ppg and circ w/partial returns. Pulled to 4000' and circ w/partial returns. Tripped to btm, sptd 150-bbl slug w/35% LCM. Lost 800 bbls mud last 24 hrs. DEC 22 1972
Mud: (gradient .660) 12.7 x 46 x 12.0 (15% LCM)

Shell-Gulf-
Myrin Ranch 1-13B4
(D) Brinkerhoff #43
12,900' Wasatch Test
7" csg @ 10,600'

12/23: 10,600/70/31/0. Running 7" csg. Cut mud wt to 12.5 ppg. Pulled to 3000' and let hole heal 10 hrs. Attempted to circ - had 40 bbl returns and lost circ due to plugged bit. Pulled bit and changed jets. Tripped in to 3000' - unable to establish circ. Pulled out of hole and RU to run 7" csg. Lost 600 bbls mud.

Mud: (gradient .650) 12.5 x 43 x 9.5 (15% LCM)
12/24: 10,600/70/32/0. Landing 7" csg and nipping down BOPE. Ran 254 jts 7", 26#, S-95, LT&C csg w/shoe @ 10,600 and collar @ 10,516, using 6 cent. Mixed and sptd 327 cu ft B-J Lightwt w/0.05% D-31 (slurry 12.4 ppg) followed by 180 cu ft Class "G" w/0.01% R-5 and 1% D-31 (slurry 15.9 ppg). No cmt returns while running csg and cmtg. CIP @ 8:45 AM, 12/23. Did not bump plug. Filled annulus w/wtr before setting Cameron slips - hole standing full.

12/25: 10,600/70/33/0. Laying down 4½" DP, prep to test BOPE. Finished landing 7" csg and started laying down 4½" DP.

12/26: 10,600/70/34/0. Cleaning pits, prep to pick up 3½" DP. Finished laying down 4½" DP and nipping up BOPE. Installed 3½" rams and tested BOP's to 5000 psi and 3000 psi for 15 min, OK. DEC 26 1972

Shell-Gulf-
Myrin Ranch 1-13B4
(D) Brinkerhoff #43
12,900' Wasatch Test
7" csg @ 10,600'

10,600/70/35/0. Picking up 3½" DP. Finished cleaning pits. Picked up and ran in hole w/6-1/8" bit, twelve 4-3/4" DC's and 30 jts HW DP and 3½" DP, breaking circ @ 6000'±. Cont'd picking up 3½" DP. DEC 27 1972

Shell-Gulf-
Myrin Ranch 1-13B4
(D) Brinkerhoff #43
12,900' Wasatch Test
7" csg @ 10,600'

10,600/70/36/0. Logging. Finished picking up 3½" DP. Located plug @ 10,497, drld float @ 10,512 and CO firm cmt to 10,562. Cond mud and measured out to log. Ran CNL-GR. CBL failed, prep to rerun. DEC 28 1972
Mud: (gradient .660) 12.7 x 44 x 15.0

Shell-Gulf-
Myrin Ranch 1-13B4
(D) Brinkerhoff #43
12,900' Wasatch Test
7" csg at 10,600'

10,600/70/37/0 Cond mud, prep to DO shoe. Finished logging. Ran CNL-GR and BHCS from 0-10,563'. Reran CBL. Ran Eastman multiple survey. CBL showed top of cmt at 8240 w/poor to fair bonding below. Ran 6 1/8" bit and jk sub and started cond mud.

Mud: (gradient .660) 12.7 x 46 x 13.5 (1% LCM) 12-27-72

Shell-Gulf-
Myrin Ranch 1-13B4
(D) Brinkerhoff #43
12,900' Wasatch Test
7" csg @ 10,600'

12/30: 10,630/70/38/30. Drilling. Cond mud, incr mud wt from 12.7 to 13.3 ppg. Tested csg to 3500 psi for 15 min, OK. DO cmt and 7" csg shoe @ 10,597. Drld to 10,625. Tripped for new bit @ 10,624.
Mud: (gradient .692) 13.3 x 42 x 8.5
12/31: 10,656/70/39/26. Drilling w/dia bit. Pulled bit @ 10,647 and tripped in w/dia bit.
Mud: (gradient .692) 13.3 x 48 x 8.0
1/1: 10,684/70/40/28. Coring. Started coring @ 10,670. Hole standing full w/core bbl on btm - would not circ. Pulled 10 stds, circ and staged to btm w/no fluid loss at report time.
Mud: (gradient .692) 13.3 x 48 x 8.0
1/2: 10,727/70/41/43. Removing core from core bbl.
Core #1: 10,670-10,727. Background gas: 15 units.
No mud loss last 24 hrs.
Mud: (gradient .692) 13.3 x 45 x 7.8 JAN 2 1973

Shell-Gulf-
Myrin Ranch 1-13B4
(D) Brinkerhoff #43
12,900' Wasatch Test
7" csg @ 10,600

10,784/70/42/57. Tripping out w/core bbl. Core #2: 10,727-10,784. Core #1: cut 57', rec 54'. Background gas: 15-20 units.
Mud: (gradient .692) 13.3 x 45 x 7.8 JAN 3 1973

Shell-Gulf-
Myrin Ranch 1-13B4
(D) Brinkerhoff #43
12,900' Wasatch Test
7" csg @ 10,600'

10,839/70/43/55. Drilling. Core #2: Cut and rec 57'. Trip gas: 350 units. Background gas: 10 units.
Mud: (gradient .692) 13.3 x 45 x 8 JAN 4 1973

Shell-Gulf-
Myrin Ranch 1-13B4
(D) Brinkerhoff #43
12,900' Wasatch Test
7" csg @ 10,600'

10,940/70/44/101. Drilling. Background gas: 10 units. No mud loss.
Mud: (gradient .697) 13.4 x 48 x 7.8 JAN 5 1973

Shell-Gulf-
Myrin Ranch 1-13B4
(D) Brinkerhoff #43
12,900' Wasatch Test
7" csg @ 10,600'

1/6: 11,029/70/45/89. Drilling. Background gas: 10 units. No mud loss.
Mud: (gradient .697) 13.4 x 49 x 7.6 JAN 8 1973
1/7: 11,132/70/46/103. Drilling. Background gas: 10 units. Downtime gas: 30 units. No mud loss.
Mud: (gradient .723) 13.9 x 49 x 7.4
1/8: 11,239/70/47/107. Circ gas show. Had gas show @ 11,230 w/14.4 ppg mud. Background gas: 15 units. Circ btms up w/3000 units background gas and mud cutting to 12.0 ppg. Raised mud wt to 14.6 ppg. Presently carrying 400 units background gas. No mud loss.
Mud: (gradient .748) 14.4 x 50 x 7.4

Shell-Gulf-
Myrin Ranch 1-13B4
(D) Brinkerhoff #43
12,900' Wasatch Test
7" csg @ 10,600'

11,254/70/48/15. Circ @ 9394. Circ gas show @ 11,239. Raised mud wt to 14.9. Lost circ @ 11,254. Mixed and sptd 30% LCM slug - did not regain full returns. Mixed and sptd 37% LCM slug on btm. Pulled 20 stds and let hole set 4 hrs. Circ @ 9394 w/full returns. Mud cutting from 14.9 to 14.8. Background gas: 400-600 units. Lost 200 bbls mud last 24 hrs. JAN 9 1973
Mud: (gradient .770) 14.8 x 55 x 7.6 (5#/bbl LCM)

Shell-Gulf-
Myrin Ranch 1-13B4
(D) Brinkerhoff #43
12,900' Wasatch Test
7" csg @ 10,600'

11,287/70/49/33. Drilling. Staged back to btm and cut mud wt to 14.7 ppg. Drld w/full returns. Lost 100 bbls mud. Background gas: 40 units. Connection gas: 2200 units. JAN 10 1973
Mud: (gradient .769) 14.7+ x 49 x 7.8 (2#/bbl LCM)

Shell-Gulf-
Myrin Ranch 1-13B4
(D) Brinkerhoff #43
12,900' Wasatch Test
7" csg @ 10,600'

11,366/70/50/79. Drilling. With 14.7 ppg mud, had 50 units background gas and 2200 units connection gas. Raised mud wt to 14.8. Presently carrying 15 units background gas and 400-800 units connection gas. No mud loss. JAN 11 1973
Mud: (gradient .770) 14.8 x 48 x 8.0 (4#/bbl LCM)

Shell-Gulf-
Myrin Ranch 1-13B4
(D) Brinkerhoff #43
12,900' Wasatch Test
7" csg @ 10,600'

11,400/70/51/34. Pulling out of hole to core. Short tripped w/1000 units trip gas. Raised mud wt to 15.1 ppg, shaking out LCM. Started measuring out of hole. No mud loss. Background gas: 90 units. JAN 12 1973
Mud: (gradient .785) 15.1 x 53 x 7.3

Shell-Gulf-
Myrin Ranch 1-13B4
(D) Brinkerhoff #43
12,900' Wasatch Test
7" csg @ 10,600'

1/13: 11,394/70/52/0. Lost circ, letting hole set. Made SLC: 11,400 = 11,394. Tested BGP to 5000 psi and Hydril to 4000 psi. Ran core bbl, breaking circ @ 6000', 8000' and 10,600'. Circ btms up, losing returns. Mixed and sptd on btm 75 bbl pill w/33% LCM. Pulled to shoe and let hole set. Lost 200 bbls mud. Mud: (gradient .770) 14.8 x 51 x 7.8

1/14: 11,394/70/53/0. Staging back to btm. Let hole heal - hole standing full. Pulled 10 stds @ 9420'. Started staging back in w/14.8 ppg mud. Presently circ @ 11,100'. Background gas: 400-600 units. Max gas: 1300 units

Mud: (gradient .775) 14.9 x 50 x 7.5 (3% LCM)

1/15: 11,394/70/54/0. Circ @ 10,850. Finished staging in, washing 90' to btm. Gas would not stabilize. Incr mud wt from 14.9 to 15 ppg and gas leveled off to 40-50 units. Pulled core bbl and laid down same. Started in w/BHA, breaking circ @ 8000'. Circ out @ 10,300. Presently carrying 40 units. Max gas: 3500 units. JAN 15 1973
Mud: (gradient .780) 15.0 x 52 x 7.8 (4% LCM)

Shell-Gulf-
Myrin Ranch 1-13B4
(D) Brinkerhoff #43
12,900' Wasatch Test
7" csg @ 10,600'

11,476/70/55/82. Drilling. Tripped in w/new bit.
Background gas: 25 units. Connection gas: 400 units.
Max gas 400 units.
Mud: (gradient .780) 15.0 x 51 x 7.4 (4% LCM)

JAN 16 1973

Shell-Gulf-
Myrin Ranch 1-13B4
(D) Brinkerhoff #43
12,900' Wasatch Test
7" csg @ 10,600'

11,568/70/56/92. Drilling. Mud cutting from 15 ppg
to 14.6 ppg. Background gas: 300-700 units. Connection
gas: 2500 units. Incr mud wt to 15.1 ppg. Present
background gas: 30 units. Connection gas: 350 units.
Max gas: 2500 units.
Mud: (gradient .785) 15.1 x 52 x 7.4 (6% LCM)

JAN 17 1973

Shell-Gulf-
Myrin Ranch 1-13B4
(D) Brinkerhoff #43
12,900' Wasatch Test
7" csg @ 10,600'

11,671/70/57/103. Tripping for new bit. No mud loss.
Background gas: 15 units. Connection gas: 40 units.
Mud: (gradient .785) 15.1 x 53 x 7.4 (5% LCM)

JAN 18 1973

Shell-Gulf-
Myrin Ranch 1-13B4
(D) Brinkerhoff #43
12,900' Wasatch Test
7" csg @ 10,600'

11,715/70/58/44. Drilling. Tripped in w/new bit and
broke circ. No mud loss. Background gas: 20 units.
Trip gas: 1100 units.
Mud: (gradient .788) 15.2 x 58 x 7.6 (6#/bbl LCM)

JAN 19 1973

Shell-Gulf-
Myrin Ranch 1-13B4
(D) Brinkerhoff #43
12,900' Wasatch Test
7" csg @ 10,600'

1/20: 11,813/70/59/98. Drilling. Background gas:
600-1200 units. Connection gas: 2200 units. Raised
mud wt to 15.2 ppg. Background gas: 400 units. Connec-
tion gas: 1100 units. Raised mud to 15.3 ppg. No mud
loss.

Mud: (gradient .788) 15.2 x 50 x 8.0 (5% LCM)

1/21: 11,876/70/60/63. Tripping for new bit. No mud
loss. Background gas: 40 units. Connection gas: 1000
units.

Mud: (gradient .800) 15.4 x 53 x 7.9 (5% LCM)

1/22: 12,000/70/61/124. Drilling. Tripped in w/
new bit, breaking circ. Background gas: 50 units.
Connection gas: 1000 units. No mud loss.

Mud: (gradient .800) 15.4 x 50 x 7.5 (5% LCM)

JAN 22 1973

Shell-Gulf-
Myrin Ranch 1-13B4
(D) Brinkerhoff #43
13,100' Wasatch Test
7" csg @ 10,600'

12,128/70/62/128. Drilling. Background gas: 20 units.
Mud: (gradient .806) 15.5 x 51 x 7.5 (5#/bbl LCM) JAN 23 1973

Shell-Gulf-
Myrin Ranch 1-13B4
(D) Brinkerhoff #43
13,100' Wasatch Test
7" csg @ 10,600'

12,232/70/63/104. Drilling. Background gas: 25 units.
Connection gas: 600 units. JAN 24 1973
Mud: (gradient .806) 15.5 x 52 x 7.2 (4#/bbl LCM)

Shell-Gulf-
Myrin Ranch 1-13B4
(D) Brinkerhoff #43
13,100' Wasatch Test
7" csg @ 10,600'

12,348/70/64/116. Drilling. Background gas: 20-40
units. Connection gas: 300 units. JAN 25 1973
Mud: (gradient .806) 15.5 x 50 x 7.4 (7#/bbl LCM)

Shell-Gulf-
Myrin Ranch 1-13B4
(D) Brinkerhoff #43
13,100' Wasatch Test
7" csg @ 10,600'

12,468/70/65/120. Drilling. No mud loss. Background
gas: 40 units. Connection gas: 350 units. JAN 26 1973
Mud: (gradient .806) 15.5 x 54 x 7.6 (4#/bbl LCM)

Shell-Gulf-
Myrin Ranch 1-13B4
(D) Brinkerhoff #43
13,100' Wasatch Test
7" csg @ 10,600'

1/27: 12,590/70/66/122. Drilling. Background gas:
20 units. Connection gas: 40-100 units. No mud loss.
Mud: (gradient .806) 15.5 x 52 x 7.2 (3#/bbl LCM)
1/28: 12,718/70/67/128. Drilling. Background gas:
40 units. Connection gas: 80 units. No mud loss. JAN 29 1973
Mud: (gradient .806) 15.5 x 49 x 6.0 (3#/bbl LCM)
1/29: 12,854/70/68/136. Drilling. Background gas:
20 units. Connection gas: 50 units. No mud loss.
Mud: (gradient .806) 15.5 x 48 x 6.0 (3#/bbl LCM)

Shell-Gulf-
Myrin Ranch 1-13B4
(D) Brinkerhoff #43
13,100' Wasatch Test
7" csg @ 10,600'

12,979/70/69/125. Drilling. Background gas: 20 units.
Connection gas: 40 units. JAN 30 1973
Mud: (gradient .806) 15.5 x 52 x 6.4 (2.5#/bbl LCM)

Shell-Gulf-
Myrin Ranch 1-13B4
(D) Brinkerhoff #43
13,100' Wasatch Test
7" csg @ 10,600'

13,100/70/70/121. Circ before short trip. Reached TD
@ 5:15 AM, 1/31/73. Background gas: 15 units. Con-
nection gas: 40-50 units.
Mud: (gradient .806) 15.5 x 55 x 5.8 (2#/bbl LCM) JAN 31 1973

Shell-Gulf-
Myrin Ranch 1-13B4
(D) Brinkerhoff #43
13,100' Wasatch Test
7" csg @ 10,600'

13,100/70/71/0. Logging. Circ and made short trip
into csg. Went back to btm and circ and cond hole
for logs. Made SLM out of hole - no correction. Ran
and reran DIL-SP from 13,104-10,600. Now running
BHCS-GR w/cal from 13,104-10,300. FEB 1 1973
Mud: (gradient .806) 15.5 x 53 x 6.0 (2.5#/bbl LCM)

Shell-Gulf-
Myrin Ranch 1-13B4
(D) Brinkerhoff #43
13,100' Wasatch Test
7" csg @ 10,600'

13,100/70/72/0. RD Schl. Ran BHCS-GR w/cal from
13,104-10,300. Reran from 12,900-12,400. Ran CNL-FDC-GR
from 13,106-10,300. Reran from 12,900-12,600. Ran
Microsonic from 13,100-10,600.
Mud: (gradient .806) 15.5 x 53 FEB 2 1973

Shell-Gulf-
Myrin Ranch 1-13B4
(D) Brinkerhoff #43
13,120' Wasatch Test
5" liner @ 13,118'

2/3: 13,120/70/73/20. Running 5" liner. Finished
RD Schl. Circ and cond mud and RU to run 5" liner.
Mud: (gradient .806) 15.5 x 51 x 5.2 (2#/bbl LCM)
2/4: 13,120/70/74/0. Tripping to 8000' to WOC. Ran
64 jts 5", N-80, SFJ-P 18# liner w/shoe @ 13,118,
collar @ 12,983 and top of liner @ 10,359. Cmt d w/
510 sx Class "G" w/30% D-8, 1.5% D-31 and 0.2% R-5
(slurry 15.7 ppg). Plug down @ 6 PM, 2/3. Had full
returns. Pulled 20 stds and let hole set 6 hrs.
Mud: (gradient .806) 15.5 x 51

2/5: 13,120/70/75/0. Picking up 2-7/8" DP. CO cmt
stringers from 9745-10,210 and hd cmt from 10,210-10,359,
top of liner. Tested liner lap to 1150 psi for 15 min,
OK.
Mud: (gradient .806) 15.5 x 43 x 5.5 FEB 5 1973

Shell-Gulf-
Myrin Ranch 1-13B4
(D) Brinkerhoff #43
13,120' Wasatch Test
5" liner @ 13,118'

13,120/70/76/0. PB 13,100. Tripping for RTTS. CO liner
to 12,983. Drld hd cmt to 13,100. Cond mud and tested
liner to 1150 psi, OK.
Mud: (gradient .800) 15.4 x 52 x 5.5 FEB 6 1973

Shell-Gulf-
Myrin Ranch 1-13B4
(D) Brinkerhoff #43
13,120' Wasatch Test
5" liner @ 13,118'

13,120/70/77/0. PB 13,100. Laying down 3 1/2" DP. Ran
inflow test, OK. Tested 7" csg @ 7675 w/2160 psi, @
5000' w/3140 psi, @ 2400' w/4130 psi, all tests OK.
Laid down 2-7/8" pipe and collars.
Mud: 15.3 x 51 FEB 7 1973

Shell-Gulf-
Myrin Ranch 1-13B4
(D) Brinkerhoff #43
13,120' Wasatch Test
5" liner @ 13,118'

13,120/70/78/0. Cleaning mud pits. Laid down DP and
nipped down BOP's. Installed 5½" BPV and nipped up
tbg spool and well cap. Have 15.3 ppg mud in hole.

FEB 8 1973

Shell-Gulf-
Myrin Ranch 1-13B4
(D) Brinkerhoff #43
13,120' Wasatch Test
5" liner @ 13,118'

TD 13,120. PB 13,100. RDRT. Cleaned mud pit. Released
rig @ 4 PM, 2/8/73. (RDUFA) FEB 9 1973

Shell-Gulf-
Myrin Ranch 1-13B4
(D) Western Oilwell
13,120' Wasatch Test
5" liner @ 13,118'

TD 13,120. PB 13,100. (RRD 2/9/73). Installing BOP's.
Prepared location. MI&RU Western Oilwell Service on
2/27/73. FEB 28 1973

Shell-Gulf-
Myrin Ranch 1-13B4
(D) Western Oilwell
13,120' Wasatch Test
5" liner @ 13,118'

TD 13,120. PB 13,100. Going in hole w/bit and scraper.
Finished RU Western. Installed and tested BOP's to
5000 psi. Unloaded and tallied tbg. Ran 4-1/8" bit,
2758' of 2-7/8" tbg, 7" scraper and 7000' of 2-7/8" tbg,
picking up singles. MAR 1 1973

Shell-Gulf-
Myrin Ranch 1-13B4
(D) Western Oilwell
13,120' Wasatch Test
5" liner @ 13,118'

TD 13,120. PB 13,100. Pulling out of hole. Ran in
w/bit and scraper to 13,100. Displaced mud w/FW.
Sptd 75 bbls 2% NaCl on btm. Checked for flow - none.
Press'd to 5000 psi, OK. Pulled 10 stds. MAR 2 1973

Shell-Gulf-
Myrin Ranch 1-13B4
(D) Western Oilwell
13,120' Wasatch Test
5" liner @ 13,118'

TD 13,120. PB 13,100.
3/3: Prep to run heat string. Laid down scraper,
2758' of tbg and 4-1/8" bit. RU OWP and ran CBL,
VDL and PDC logs, running CBL under 3000 psi from
10,000-13,102. Ran in and set Baker Model "D" pkr @
10,337. RD OWP.

3/4: Running prod eqmt. Ran 73 jts 5½" 14# K-55,
ST&C heat string, landing @ 3010. Installed BPV,
removed BOP, installed and tested 6" 5000 x 10" 5000
tbg spool. Installed and tested BOP's to 5000 psi.
Removed BPV and started in hole w/prod eqmt. MAR 5 1973
3/5: RD&MOCR. Finished going in w/prod eqmt. Latched
into pkr, jayed off on-off tool. Displaced hole w/2%
NaCl. Landed back w/1000# set-down wt. Press tested
tbg to 7500 psi in 1 hr, OK. Installed BPV, removed
BOP and intalled and tested tree to 10,500 psi.

Shell-Gulf-
Myrin Ranch 1-13B4
(D)
13,120' Wasatch Test
5" liner @ 13,118'

TD 13,120. PB 13,100. Prep to flow to pit if burn permit available. AT gross perfs 10,661-13,102 w/75 bbls 15% HCl. Evenly distributed seventy-five 7/8" x 1.2 gr ball sealers throughout acid. Each 1000 gal contained 20# G-5, 3 gal C-15, 10 gal J-7 and 3 gal J-22. Flushed w/4800 gal FW w/each 1000 gal containing 165# NaCl and 20# G-5. All fluid heated to 80°. Max press 9800 psi, avg 7500 psi, min 6200 psi. Max rate 7 B/M, avg 5 B/M, min 1 B/M. ISIP 5900 psi decr to 5700 psi in 5 min, to 5600 in 10 min and remaining @ 5600 psi in 15 min, to 5550 psi in 20 min. With 160 bbls total fluid pmpd, balled out. Press 8000 psi for 11 min. Pmpd to 9800 psi and fm broke. Pmpd remainder of flush. Ball action good. Breaks up to 2000 psi. Addition to 3/8 report: Perf shots contained radio-active tips.

MAR 9 1973

Shell-Gulf-
Myrin Ranch 1-13B4
(D)
13,120' Wasatch Test
5" liner at 13,118'

TD 13,120. PB 13,100.
3/9: Flowed to pit 4 hrs on 64/64" chk. Est 660 BO, 150 EW w/GOR 1000. TP varying from 600-650 psi. Last hr, est 160 BO, 10 EW, GOR 1000, TP 625 on 64/64" chk. On 54/64" chk, TP 800, 44/64" chk 1050, 34/64" chk 1525, 24/64" chk 2200, 14/64" chk 3200, 4/64" chk 3400, SITP 3400. SI 2 PM. RU OWP and ran GR logs from 13,010-10,200. Logs indicated 19 zones w/radioactive material. AT 6 PM TP 3600. RD OWP and RU Cable. Ran tandem bombs w/72-hr clocks to 12,000'. Job complete 9 PM. TP 3800. Will pull bombs 3/12 PM.
3/10 - 3/12: SI BHP.

MAR 12 1973

Shell-Gulf-
Myrin Ranch 1-13B4
(D)
13,120' Wasatch Test
5" liner @ 13,118'

TD 13,120. PB 13,100. SI, WO prod facilities. Pulled BHP bomb, making gradient stops @ 12,200 and 11,800. After bomb on btm 7 hrs- SITP 3800 psi, BHP 7028; pres after 63½ hrs - BHP 7374; after 73½ hrs - BHP 7393, TP 4133. (RDUFA)

MAR 13 1973

Shell-Gulf-
Myrin Ranch 1-13B4
(D)
13,120' Wasatch Test
5" liner @ 13,118'

TD 13,120. PB 13,100. (RRD 3/13/73). MAR 14 1973
Correction to 3/8 report: Report should have read: Logs indicated six zns w/radioactive material, four of which are within 5' of other perfs. Report previously read: Logs indicated 19 zones w/radioactive material. (RDUFA)

Shell-Gulf-
Myrin Ranch 1-13B4
(D)
13,120' Wasatch Test
5" liner @ 13,118'

TD 13,120. PB 13,100. (RRD 3/14/73) On various
tests, well flowed as follows: (first production)
Report

JUL 2 1973

Date	Hrs	BO	BW	MCF Gas	Chk	FTP	CP
6/30	16	468	12	310	10/64"	3800	0
7/1	24	418	19	725	10/64"	3500	0
7/2	24	548	31	829	10/64"	3400	0

Shell-Gulf-
Myrin Ranch 1-13B4
(D)
13,120' Wasatch Test
5" liner @ 13,118'

TD 13,120. PB 13,100. Flowing. On 24-hr test, flwd
557 BO, 34 BW and 910 MCF gas on 10/64" chk w/3100 psi
FTP and zero CP. JUL 3 1973

Shell-Gulf-
Myrin Ranch 1-13B4
(D)
13,120' Wasatch Test
5" liner @ 13,118'

TD 13,120. PB 13,100. Flowing. On 24-hr tests,
flwd as follows:

JUL 5 1973

Date	BO	BW	MCF Gas	Chk	FTP	CP
7/4	464	25	770	10/64"	3000	0
7/5	160	30	525	6/64"	3800	0

Shell-Gulf-
Myrin Ranch 1-13B4
(D)
13,120' Wasatch Test
5" liner @ 13,118'

TD 13,120. PB 13,100. Flowing. On 24-hr test, flwd
198 BO, 1 BW and 554 MCF gas on 10/64" chk w/3500 psi
FTP and zero CP. JUL 6 1973

Shell-Gulf-
Myrin Ranch 1-13B4
(D)
13,120' Wasatch Test
5" liner @ 13,118'

TD 13,120. PB 13,100. Flowing. On 24-hr tests, flwd
as follows:

JUL 9 1973

Date	BO	BW	MCF Gas	Chk	FTP	CP
7/7	425	18	898	8/64"	3350	0
7/8	978	18	626	8/64"	3201	0
7/9	347	17	598	8/64"	3200	0

Shell-Gulf-
Myrin Ranch 1-13B4
(D)
13,120' Wasatch Test
5" liner @ 13,118'

TD 13,120. PB 13,100. Flowing. On 24-hr test, flwd
387 BO, 19 BW and 657 MCF gas on 8/64" chk w/3100 psi
FTP and zero CP. JUL 10 1973

Shell-Gulf-
Myrin Ranch 1-13B4
(D)
13,120' Wasatch Test
5" liner @ 13,118'

TD 13,120. PB 13,100. Flowing. On 24-hr test, flwd
355 BO, 33 BW and 616 MCF gas on 8/64" chk w/3150 psi
FTP and zero CP. JUL 11 1973

Shell-Gulf-
Myrin Ranch 1-13B4
(D)
13,120' Wasatch Test
5" liner @ 13,118'

TD 13,120. PB 13,100. SI. No production last 24 hrs.
JUL 12 1973

Shell-Gulf-
Myrin Ranch 1-13B4
(D)
13,120' Wasatch Test
5" liner @ 13,118'

TD 13,120. PB 13,100. SI. JUL 13 1973

Shell-Gulf-
Myrin Ranch 1-13B4
(D)
13,120' Wasatch Test
5" liner @ 13,118'

TD 13,120. PB 13,100.
7/14-16: SI. JUL 16 1973

Shell-Gulf-
Myrin Ranch 1-13B4
(D)
13,120' Wasatch Test
KB 6080'
5" liner @ 13,118'

TD 13,120. PB 13,100. SI. JUL 17 1973

Shell-Gulf-
Myrin Ranch 1-13B4
(D)
13,120' Wasatch Test
KB 6080'
5" liner @ 13,118'

TD 13,120. PB 13,100. SI. JUL 18 1973

Shell-Gulf-
Myrin Ranch 1-13B4
(D)
13,120' Wasatch Test
KB 6080'
5" liner @ 13,118'

TD 13,120. PB 13,100. Flowing. On 12-hr test, flwd
757 BO, 44 BW and 556 MCF gas on 10/64" chk w/2500 psi
FTP and zero CP. JUL 19 1973

Shell-Gulf-
Myrin Ranch 1-13B4
(D)
13,120' Wasatch Test
KB 6080'
5" liner @ 13,118'

TD 13,120. PB 13,100. Flowing. On 24-hr test, flwd
827 BO, 26 BW and 860 MCF gas on 14/64" chk w/2500 psi
FTP and zero CP. JUL 20 1973

Shell-Gulf-
Myrin Ranch 1-13B4
(D)
13,120' Wasatch Test
KB 6080'
5" liner @ 13,118'

TD 13,120. PB 13,100. Flowing. On various tests, flwd
as follows:

JUL 23 1973

Report

Date	BO	BW	MCF Gas	Chk	FTP	CP	Hrs
7/21	349	7	412	10/64"	3000	0	12
7/22	419	30	588	10/64"	3000	0	21
7/23	564	54	694	10-18/64	3000	0	24

Shell-Gulf-
Myrin Ranch 1-13B4
(D)
13,120' Wasatch Test
KB 6080'
5" liner @ 13,118'

TD 13,120. PB 13,100. SI for prod log. On 22-hr test,
flwd 804 BO, 43 BW and 1078 MCF gas on 18/64" chk w/2500
psi FTP and zero CP. JUL 24 1973

Shell-Gulf-
Myrin Ranch 1-13B4
(D)
13,120' Wasatch Test
KB 6080'
5" liner @ 13,118'

TD 13,120. PB 13,100. Flowing. On 24-hr test, flwd
506 BO, 27 BW and 505 MCF gas on 11/64" chk w/2650 psi
FTP and zero CP.

JUL 25 1973

Shell-Gulf-
Myrin Ranch 1-13B4
(D)
13,120' Wasatch Test
KB 6080'
5" liner @ 13,118'

TD 13,120. PB 13,100. Flowing. On 24-hr test, flwd
458 BO, 34 BW and 533 MCF gas on 11/64" chk w/2600 psi
FTP and zero CP. JUL 26 1973

Shell-Gulf-
Myrin Ranch 1-13B4
(D)
13,120' Wasatch Test
KB 6080'
5" liner @ 13,118'

TD 13,120. PB 13,100. Flowing. On 24-hr test, flwd
494 BO, 38 BW and 423 MCF gas on 11/64" chk w/2400 psi
FTP and zero CP. JUL 27 1973

Shell-Gulf-
Myrin Ranch 1-13B4
(D)
13,120' Wasatch Test
KB 6080'
5" liner @ 13,118'

TD 13,120. PB 13,100. Flowing. On various tests,
flwd as follows:

JUL 30 1973

Report

Date	BO	BW	MCF Gas	Chk	FTP	CP	Hrs
7/28	223	9	266	11/64"	2600	0	14
7/29	239	30	210	11/64"	2600	0	10
7/30	587	40	530	11/64"	2250	0	24

Shell-Gulf-
Myrin Ranch 1-13B4

(D)

13,120' Wasatch Test

KB 6080'

5" liner @ 13,118'

TD 13,120. PB 13,100. Flowing. OIL WELL COMPLETE.

On 24-hr tests, flwd as follows:

Report

Date	BO	BW	MCF Gas	Chk	FTP	CP
8/11	476	5	362	10/64"	3500	0
8/12	555	6	270	10/64"	3500	0

Potentialed w/24-hr test 8/12/73, flwg 605 BO, 16 BW
and 289 MCF gas on 10/64" chk w/3450 psi FTP and zero

CP from Wasatch test 10,661, 10,662, 10,724, 10,725,
10,726, 10,727, 10,728, 10,735, 10,736, 10,745, 10,746,
10,747, 10,748, 10,753, 10,754, 10,755, 10,785, 10,786,
10,790, 10,826, 10,839, 10,840, 10,841, 10,842, 10,843,
10,844, 10,845, 10,846, 10,847, 10,875, 10,911, 10,912,
10,944, 10,945, 10,946, 10,947, 11,112, 11,113, 11,114,
11,139, 11,140, 11,141, 11,142, 11,143, 11,144, 11,145,
11,146, 11,147, 11,148, 11,149, 11,150, 11,151, 11,152,
11,168, 11,223, 11,236, 11,257, 11,258, 11,307, 11,322,
11,394, 11,413, 11,422, 11,433, 11,498, 11,499, 11,500,
11,550, 11,557, 11,558, 11,559, 11,560, 11,561, 11,589,
11,637, 11,661, 11,665, 11,779, 11,806, 11,807, 11,808,
11,816, 11,817, 11,818, 11,819, 11,820, 11,821, 11,843,
11,844, 11,863, 11,864, 11,865, 11,866, 11,893, 11,894,
11,895, 11,896, 11,903, 11,904, 11,905, 11,906, 11,973,
11,974, 11,975, 11,976, 11,977, 11,978, 11,979, 12,047,
12,048, 12,051, 12,052, 12,079, 12,089, 12,104, 12,105,
12,133, 12,138, 12,145, 12,155, 12,156, 12,157, 12,158,
12,159, 12,160, 12,161, 12,190, 12,191, 12,192, 12,311,
12,312, 12,313, 12,314, 12,349, 12,350, 12,351, 12,352,
12,382, 12,402, 12,403, 12,415, 12,416, 12,467, 12,468,
12,512, 12,580, 12,589, 12,590, 12,782, 12,783, 12,784,
12,785, 12,786, 12,787, 12,788, 12,792, 12,793, 12,794,
12,819, 12,820, 12,821, 12,945, 12,946, 12,947, 12,948,
12,977, 12,995, 13,001, 13,002, 13,003, 13,004, 13,054,
13,055, 13,056, 13,057, 13,058, 13,070, 13,071, 13,072,
13,073, 13,074, 13,075, 13,076, 13,077, 13,078, 13,079,
13,080, 13,102.

Oil Gravity: 44.5° API @ 60°F.

Compl Test Date: 8/12/73. Initial Prod Date: 6/29/73.

Elev: 6080 KB.

Log Tops: TGR₃ 8,960 (-2880)

M₃ 11,772 (-5692)

M₆ 12,975 (-6895)

AUG 13 1973

This well was drilled for routine development.

FINAL REPORT.

Shell-Gulf-
Myrin Ranch 1-13B4
(D)
13,120' Wasatch Test
KB 6080'
5" liner @ 13,118'

TD 13,120. PB 13,100. Flowing. On 24-hr test, flwd
473 BO, 39 BW and 493 MCF gas on 11/64" chk w/2250 psi
FTP and zero CP. JUL 31 1973

Shell-Gulf-
Myrin Ranch 1-13B4
(D)
13,120' Wasatch Test
KB 6080'
5" liner @ 13,118'

TD 13,120. PB 13,100. Prep to AT. MI&RU OWP on 7/31.
Perf'd one hole each unidirectionally using magnetic
decentralized steel tube carrier gun w/JRC-DP Sidewinder
charges. All depths refer to CNL-FDC dated 2/1/73.
Run #1: 10,662, 10,724, 10,726, 10,727, 10,728, 10,736,
10,745, 10,747, 10,748, 10,754, 10,755, 10,786, 10,840,
10,841, 10,842, 10,843, 10,844, 10,846, 10,847, 10,912,
10,944, 10,946, 10,947, 11,113, 11,114, 11,139, 11,140,
11,141, 11,143, 11,144, 11,145, 11,146, 11,147, 11,149,
11,150, 11,151, 11,152, 11,258, 11,499, 11,500, 11,557.
Press from 2850 to 2950 psi. Run #2: 12,352, 12,403,
12,416, 12,468, 12,590, 12,782, 12,783, 12,784, 12,786,
12,787, 12,788, 12,793, 12,794, 12,820, 12,821, 12,945,
12,947, 12,948, 13,001, 13,003, 13,004, 13,054, 13,056,
13,057, 13,058, 13,071, 13,072, 13,073, 13,074, 13,075,
13,076, 13,077, 13,078, 13,079, 13,080. Starting and
ending press 3000 psi. Run #3: 11,559, 11,560, 11,561,
11,807, 11,808, 11,816, 11,817, 11,819, 11,820, 11,821,
11,844, 11,863, 11,865, 11,866, 11,893, 11,895, 11,896,
11,903, 11,905, 11,906, 11,973, 11,974, 11,976, 11,977,
11,978, 11,979, 12,048, 12,052, 12,105, 12,156, 12,157,
12,158, 12,159, 12,161, 12,191, 12,192, 12,311, 12,313,
12,314, 12,349, 12,351. Starting and ending press 3000
psi. RD OWP. AUG 1 1973

Shell-Gulf-
Myrin Ranch 1-13B4
(D)
13,120' Wasatch Test
KB 6080'
5" liner @ 13,118'

TD 13,120. PB 13,100. Prep to flow to pit. MI&RU
B-J on 8/1. AT gross perfs 10,662-13,080 w/56,200
gal 15% HCl (14% by hydrometer check). Each 1000 gal
acid contained 3 gal G-10, 3 gal C-15, 3 gal J-22, 1#
radioactive trtd Iridium 192 sd, 30# OS-160 Wide Range
Unibeads and 30# OS-160 Button Unibeads. Flushed w/
4830 gal FW w/each 1000 gal containing 165# NaCl and
3 gal G-10. Pmpd acid as follows: 27 bbls acid,
dropped one 7/8" RCN ball sealer w/1.2 gr, pmpd 7 bbls
acid. Repeated one ball sealer and 7 bbls acid 183
times. Pmpd 23 bbls acid followed by flush wtr. Max
press 7800 psi, avg 6000 psi, min 4800 psi. Max rate
8-1/3 B/M, avg 7.2 B/M, min 6.5 B/M. ISIP 4900 psi,
decr to 4700 psi in 5 min, to 4400 psi in 10 min, to
4200 psi in 15 min, to 4000 psi in 20 min. No build-up
or breaks. RD B-J. MI&RU OWP. Ran GR log from 13,090-
10,200. Log indicated one zone not taking fluid. RD
OWP. AUG 2 1973

Shell-Gulf-
Myrin Ranch 1-13B4
(D)
13,120' Wasatch Test
KB 6080'
5" liner @ 13,118'

TD 13,120. PB 13,100. Flowing to tank battery. Flwd to pit 5 hrs on 64/64" chk w/700-950 psi FTP, flwg est 500 BO and 450 BW (GOR 1000). Last hr, flwd est 155 BO and 45 BW (GOR 1000) on 64/64" chk w/875-950 psi FTP. SI @ 2:10 PM - TP 2800 psi. Removed 10,000# tree and installed 5000# tree. Turned to tank battery @ 4 PM - TP 3500 psi. On 13-hr test, flwd 229 BO and 6 BW (GOR 842) on 11/64" chk w/3800 psi FTP. AUG 3 1973

Shell-Gulf-
Myrin Ranch 1-13B4
(D)
13,120' Wasatch Test
KB 6080'
5" liner @ 13,118'

TD 13,120. PB 13,100. Flowing. On various tests, flwd as follows: AUG 6 1973

Date	BO	BW	MCF Gas	Chk.	FTP	CP	Hrs
8/4	393	18	340	11/64"	3700	0	20
8/5	538	0	240	10/64"	3500	0	16
8/6	643	74	367	10/64"	3500	0	24

(Well waxed off)

Shell-Gulf-
Myrin Ranch 1-13B4
(D)
13,120' Wasatch Test
KB 6080'
5" liner @ 13,118'

TD 13,120. PB 13,100. SI due to no N₂. On 12-hr test, flwd 367 BO, 2 BW and 180 MCF gas on 10/64" chk w/3500 psi FTP and zero CP. AUG 7 1973

Shell-Gulf-
Myrin Ranch 1-13B4
(D)
13,120' Wasatch Test
KB 6080'
5" liner @ 13,118'

TD 13,120. PB 13,100. Flowing. On 24-hr test, flwd 702 BO, 16 BW and 362 MCF gas on 10/64" chk w/3200 psi FTP and zero CP. AUG 8 1973

Shell-Gulf-
Myrin Ranch 1-13B4
(D)
13,120' Wasatch Test
KB 6080'
5" liner at 13,118'

TD 13,120. PB 13,100. Flowing. On 24-hr test, flowed 626 BO, 10 BW and 318 MCF on 10/64" chk w/3,000 FTP and 0 CP. AUG 9 1973

Shell-Gulf-
Myrin Ranch 1-13B4
(D)
13,120' Wasatch Test
KB 6080'
5" liner at 13,118'

TD 13,120. PB 13,100. Flowing. On 24-hr test, flowed 472 BO, 7 BW, and 314 MCF on 10/64" chk w/3700 FTP and 0 CP. AUG 10 1973

CASING AND CEMENTING

Field Altamont Well Myrin Ranch 1-13B4

Job: 5 " O.D. Casing/Liner. Ran to 13,118 feet (KB) on 1-3, 197 3

Jts.	Wt.	Grade	Thread	New	Feet	From KB	To CHF
						CHF	
			Burns plain hanger		7.55	10,359.00	10,366.55
61	18#	N-80	SFJP	X	2616.64	10,366.55	12,983.19
			Halliburton diff collar		1.71	12,983.19	12,984.90
3	18#	N-80	SFJP	X	130.68	12,984.90	13,115.58
			Halliburton shoe		2.42	13,115.58	13,118.00

Casing Hardware:

Float shoe and collar type Halliburton diff fill

Centralizer type and product number B & W

Centralizers installed on the following joints 1, 2, 3, 5, 7, 9, 11, 13, 15, 17, 19, 21, 23, 25

Other equipment (liner hanger, D.V. collar, etc.) Burns plain hanger

Cement Volume:

Caliper type Sonic. Caliper volume 503 ft³ + excess over caliper
25 ft³ + float collar to shoe volume 13 ft³ + liner lap 20 ft³
+ cement above liner 64 ft³ = 770 ft³ (Total Volume).

Cement:

Preflush—Water _____ bbls, other _____ Volume _____ bbls
First stage, type and additives 510 sx Class "G", 30% D-8, 1.5% D-31, .2% R-5
Weight 15.7 lbs/gal, yield _____
ft³/sk, volume 510 sx. Pumpability 4 hours at 200 °F.
Second stage, type and additives _____
Weight _____ lbs/gal, yield _____
ft³/sk, volume _____ sx. Pumpability _____ hours at _____ °F.

Cementing Procedure:

~~Bore~~/reciprocate Reciprocated while circ btms up
Displacement rate 3 B/M
Percent returns during job Full
Bumped plug at 6 AM/PM with 1500 psi. Bled back 314 bbls. Hung csg
with _____ lbs on slips.

Remarks:

Hal float equip failed to fill after running 40 stds of DP.

Drilling Foreman R. Hunt
Date 2-3-73

CASING AND CEMENTING

Field Altamont Well Myrin Ranch 1-13B4
Job: 7 " O.D. Casing/Liner. Ran to 10,600 feet (KB) on 12-23, 1972

Jts.	Wt.	Grade	Thread	New	Feet	From	To
						KB	CHF 22.00
						CHF	
1 cut jt 26#		S-95	8rd LT&C	X	16.17	22.00	38.17
251	26#	S-95	8rd LT&C	X	10,477.97	38.17	10,516.14
		Float Collar			1.88	10,516.14	10,518.02
2	26#	S-95	8rd LT&C	X	79.53	10,518.02	10,597.55
		Shoe			2.45	10,597.55	10,600.00

254 jts Total

Casing Hardware:

Float shoe and collar type Halliburton automatic fill

Centralizer type and product number B & W

Centralizers installed on the following joints 1, 2, 3, 4, 5

Other equipment (liner hanger, D.V. collar, etc.)

Cement Volume:

Caliper type . Caliper volume ft³ + excess over caliper
ft³ + float collar to shoe volume ft³ + liner lap ft³
+ cement above liner ft³ = ft³ (Total Volume).

Cement:

Preflush—Water 10 bbls, other Volume bbls

First stage, type and additives 327 cu ft BJ lite wt w/.5% D-31

Weight 12.4 lbs/gal, yield

ft³/sk, volume sx. Pumpability hours at °F.

Second stage, type and additives 180 cu ft w/.1% R-5 and 1% D-31

Weight 15.9 lbs/gal, yield

ft³/sk, volume sx. Pumpability hours at °F.

Cementing Procedure:

~~None~~/reciprocate Reciprocated

Displacement rate 2-4 B/M

Percent returns during job None

Bumped plug at AM/PM with psi. Bled back bbls. Hung csg with lbs on slips. Did not bump plug.

Remarks:

No returns while running csg; well started flowing on last 10 jts.

Circ b'tms up. Lost returns.

Drilling Foreman R. Hunt
Date 12-24-72

CASING AND CEMENTING

Field Altamont Well Myrin Ranch 1-13B4

Job: 9 5/8 " O.D. Casing/~~Line~~ Ran to 6072 feet (KB) on 12-4, 197 2

Jts.	Wt.	Grade	Thread	New	Feet	From	To
						KB	CHF 24.00

CHF

1 cut	40#	K-55	8rd	X	10.00	24.00	34.00
142	40#	K-55	8rd	X	5941.94	34.00	5975.94
		Float collar			2.31	5975.94	5978.25
2	40#	K-55	8rd	X	90.29	5978.25	6068.54
		Shoe			3.77	6068.54	6072.31

145 jts Total

Casing Hardware:

Float shoe and collar type Halliburton diff fill

Centralizer type and product number B & W

Centralizers installed on the following joints 1, 2, 3, 4

Other equipment (liner hanger, D.V. collar, etc.)

Cement Volume:

Caliper type . Caliper volume ft³ + excess over caliper

ft³ + float collar to shoe volume ft³ + liner lap ft³

+ cement above liner ft³ = ft³ (Total Volume).

Cement:

Preflush—Water bbls, other Volume bbls

First stage, type and additives 403 sx BJ lite wt w/10% gel

ft³/sk, volume 403 sx. Pumpability 4 hours at 120 °F. . Weight 12.4 lbs/gal, yield

Second stage, type and additives 235 sx Class "G" w/.1% R-5

ft³/sk, volume 235 sx. Pumpability 4 hours at 120 °F. . Weight 15.9 lbs/gal, yield

Cementing Procedure:

Rotate/reciprocate Yes

Displacement rate 3 B/M

Percent returns during job 100

Bumped plug at 6:30 AM with 2,000 psi. Bled back 2 1/2 bbls. Hung csg with lbs on slips.

Remarks:

Drilling Foreman R. Hunt
Date 12-4-72

CASING AND CEMENTING

Field Altamont Well Myrin Ranch 1-13B4
Job: 13 3/8 " O.D. Casing/Liner Ran to 310 feet (KB) on 11-23, 1972

Jts.	Wt.	Grade	Thread	New	Feet	From	To
						KB	CHF 26.00
						CHF	
1 cut jt 68#	K-55	8rd	X	8.00	26.00		34.00
7 68#	K-55	8rd	X	274.57			308.57
	Shoe			1.83	308.57		310.40

Casing Hardware:

Float shoe and collar type Halliburton float

Centralizer type and product number 3 B & W

Centralizers installed on the following joints Shoe and 5th jt

Other equipment (liner hanger, D.V. collar, etc.)

Cement Volume:

Caliper type _____ Caliper volume _____ ft³ + excess over caliper
_____ ft³ + float collar to shoe volume _____ ft³ + liner lap _____ ft³
+ cement above liner _____ ft³ = _____ ft³ (Total Volume).

Cement:

Preflush—Water None bbls, other _____ Volume _____ bbls
First stage, type and additives 320 cu ft BJ lite w/2% CaCl₂
_____ . Weight 12.4 lbs/gal, yield _____
ft³/sk, volume _____ sx. Pumpability _____ hours at _____ °F.
Second stage, type and additives 200 cu ft Class "G" w/2% CaCl₂
_____ . Weight 15.8 lbs/gal, yield _____
ft³/sk, volume _____ sx. Pumpability _____ hours at _____ °F.

Cementing Procedure:

~~Rotary~~/reciprocate Reciprocated
Displacement rate _____
Percent returns during job _____
Bumped plug at 2:50 ~~AM~~/PM with _____ psi. Bled back _____ bbls. Hung csg
with _____ lbs on slips.

Remarks:

8 bbls cmt returns

Drilling Foreman R. Hunt
Date 11-23-72

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <u>Patented</u>	
2. NAME OF OPERATOR <u>Shell Oil Company</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR <u>1700 Broadway, Denver, Colorado 80202</u>		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>955' FNL and 958' FEL Section 13</u>		8. FARM OR LEASE NAME <u>Myrin Ranch</u>	
14. PERMIT NO. <u>43-013-30180</u>		9. WELL NO. <u>1-13B4</u>	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>6080 KB</u>		10. FIELD AND POOL, OR WILDCAT <u>Altamont</u>	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>NE/4 NE/4 Section 13-T2S-R4W</u>	
		12. COUNTY OR PARISH <u>Duchesne</u>	13. STATE <u>Utah</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐~~STIMULANT~~ ACIDIZE ☒REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As per attached prognosis

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE SEP 30 1974

BY C.B. Hughes

18. I hereby certify that the foregoing is true and correct

SIGNED

T.S. Mize

TITLE

Division Operations Engr.

DATE

8/30/74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

cc: Gulf Oil

2 cc: USGS - Salt Lake City
(for information)

*See Instructions on Reverse Side

SCALE REMOVAL PROGNOSIS
MYRIN RANCH 1-13B4
SECTION 13-T2S-R4W
DUCHESNE COUNTY, UTAH

PERTINENT DATA:

ELEV: 6058' GL
KB-GL: 22'
PBSD: 13,100'

ESTIMATED COST (SS 50%) \$6,000
AFE: 411687

PRESENT STATUS:

Producing. Last test 8/6/74 was 615 BO + 575 BW + 959 MCF gas with a FTP of 1800 psi. Production log run 5/22/74 showed heavy calcium carbonate scale build-up at 11,100+.

PROCEDURE:

1. Cut wax.
2. Acidize perforations 10,661 to 13,080 (186 perfs) with ⁹⁸²⁸ gal (234 bbl) 15% HCl as follows:
 - a. Pump 48 bbl (2016 gal) 15% HCl
 - b. Drop one 7/8" RCN ball sealer (S.G. 1.24) then pump 1 bbl 15% Acid.
 - c. Repeat Step b. 185 more times for a total of 185 bbls acid and 185 ball sealers.
 - d. Flush w/2772 gals (66 bbls) fresh water containing 165# NaCl and 3 gals G-10/1000 gals.

Note:

- (1) All acid to contain the following additives/1000 gals:

3 gal G-10
3 gal C-15
3 gal J-22
30 lbs OS-160 Wide Range Unibeads
30 lbs OS-160 Button Unibeads

- (2) Pump at a maximum rate of 8 BPM. Do not exceed 8900 psi. sfc. pressure.
(3) Heat all fluids to 80°F.
(4) Hold 3000 psi on csg-tbg ~~annulus~~ annulus.
(5) If ballout occurs pressure up to 9000 psi, hold for 3 minutes, bleed back and inject remainder of acid.

SI. overrite. JFB

3. Flow off for cleanup.
4. If possible, turn well to battery immediately after cleanup and produce uninterrupted for about one week.
5. Run production logs, *when and if advised. JFB* (full bore spinner, temperature and gradiomanometer). Prognosis for this operation will be issued later.

RIH:sy
8/8/74

DIV. O.E. *Bluff J 5/11*

B. L. Faulk
for.

FORM OGC-8-X
FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Shell-Gulf-Myrin Ranch 1-13B4
Operator Shell Oil Company (Rocky Mountain Division Production)
Address 1700 Broadway, Denver, Colorado 80202
Contractor Brinkerhoff Drilling Company
Address 600 Denver Club Building, Denver, Colorado 80202
Location NE 1/4, NE 1/4, Sec. 13, T. 2 N., R. 4 E., Duchesne County.
S W

Water Sands:

	<u>Depth:</u>	<u>Volume:</u>	<u>Quality:</u>	
	From -	To -	Flow Rate or Head -	Fresh or Salty -
1.	<u>No sands tested or evaluated and no water flow encountered</u>			
2.	<u>(GR from sfc to TD)</u>			
3.				
4.				
5.				

(Continue on Reverse Side if Necessary)

Formation Tops:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (see back of this form)
(c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Patented
2. NAME OF OPERATOR Shell Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1700 Broadway, Denver, Colorado 80202		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 955' FNL and 958' FEL section 13		8. FARM OR LEASE NAME Myrin Ranch
14. PERMIT NO. 43-013-30180		9. WELL NO. 1-13B4
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6080 KB		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/4 NE/4 Section 13-T2S-R4W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Attempt to production log ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

An unsuccessful attempt was made to production log above-named well. Attached is a report giving details.

cc: USGS - Salt Lake City, w/attachment

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Division Operations Engr.

DATE

11/15/74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

PRODUCTION LOG WELL

SHELL OIL COMPANY

11/11/74

LEASE

MYRIN RANCH

DIVISION

WESTERN

COUNTY

DUCHESNE

LOCATION

NE/4 NE/4 SECTION 14-T2S-R4W

WELL NO.

1-13B4

ELEV

6080 KB

STATE

UTAH

ALTAMONT

UTAH

ALTAMONT

Shell-Gulf-
Myrin Ranch 1-13B4
(Run prod log)

"FR" TD 13,120. PB 13,100. Flowing. AFE #410577 provided funds to production log well. On 11/10/74, cut wax and ran 2-1/8" blind box - bottomed out at 10,381. Pulled out of hole and ran 1-1/2" blind box to 11,200'. Pulled out of hole and ran 2" blind box to 11,964 - bottomed out. Cancelled logs due to scale buildup in csg.
FINAL REPORT.

NOV 11 1974

UTE RESEARCH LABORATORIES

P. O. BOX 119
FORT DUCHESNE, UTAH 84026
PHONE 722-2254

WATER SAMPLE FOR CHEMICAL ANALYSIS

(Fill out top portion of page; all blanks must be filled in.)

SAMPLE COLLECTED FROM: (check one)

Stream

Spring

Well

City or Town water distribution system

Other (describe)

Sec 13 - 2 S - 4 W

EXACT DESCRIPTION OF SAMPLING POINT:

Shell Oil Co.

Well 1-13B4

Sample No. W-1245

STATE ENGINEER'S APPLICATION OR CLAIM NO.

wasatch

SUPPLY OWNED BY:

PRESENT USE OF SUPPLY:

PROPOSED USE OF SUPPLY:

SAMPLE COLLECTED BY:

DATE:

REPORT RESULTS TO:

Address:

DO NOT WRITE BELOW DOUBLE LINE

Resistivity	1.01	OHM Meters
Turbidity	0	Turbidity Units
Conductivity	10100.0	Micromhos/cm
pH	8.42	
Total Dissolved Solids	6200	mg/l
Alkalinity (total) as CaCO ₃	790	mg/l
Aluminum as Al	0.02	mg/l
Arsenic as As	.001ppm	mg/l
Barium as Ba	2.7	mg/l
Bicarbonate as HCO ₃	764	mg/l
Boron as B	22.9	mg/l
Cadmium as Cd	0	mg/l
Calcium as Ca	25.0	mg/l
Carbonate as CO ₃	26	mg/l
Chloride as Cl	2948.8	mg/l
Chromium (hexavalent) as Cr	0	mg/l
Copper as Cu	0	mg/l
Cyanide as CN		mg/l
Fluoride as F	6.4	mg/l
Hardness (total) as CaCO ₃	86.2	mg/l
hydroxide as OH	0	mg/l

RESULTS OF ANALYSIS

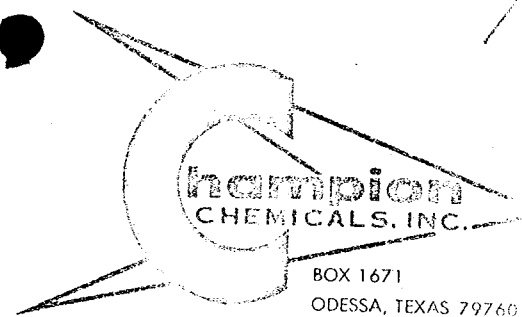
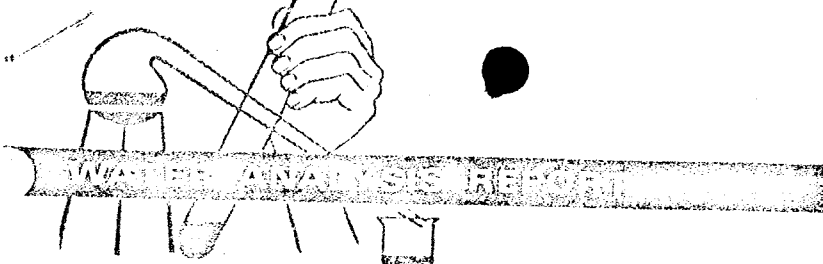
Iron (total) as Fe	0.18	mg/l
Iron in filtered sample	0.13	mg/l
Lead as Pb as Fe	0	mg/l
Magnesium as Mg	5.7	mg/l
Manganese as Mn	0.01	mg/l
Nitrate as NO ₃	0.6	mg/l
Phosphate as PO ₄	.01	mg/l
Phenols as Phenol		mg/l
Potassium as K	22.0	mg/l
Selenium as Se		mg/l
Silica as SiO ₂		mg/l
Silver as Ag	0	mg/l
Sodium as Na	1460.0	mg/l
Sulfate as SO ₄	364	mg/l
Surfactant as LAS		mg/l
Zinc as Zn	0	mg/l

Sample received on 8-14-74

at Ft. Duchesne

Salt Lake City

Cash received with sample \$ none



SERVICE LABORATORY: Odessa, Texas Phone (915) 337-2356 & 563-1162
RESEARCH LABORATORY: Houston, Texas Phone (713) 431-2561
PLANT: Odessa, Texas Phone (915) 362-2353 & 563-0863

BOX 1671
ODESSA, TEXAS 79760

CHEMICAL WITH SERVICE

SEC 13-28-4h

REPORT FOR Mr. Jay Board DATE SAMPLED May 24, 1976
CC Mr. Cary L. Mayo DATE REPORTED May 25, 1976
CC _____ FIELD, LEASE, OR WELL Hyacin Ranch 1 - 13 R 4
CC _____ COUNTY Emery STATE Utah
COMPANY SHELL OIL COMPANY FORMATION Wasatch
ADDRESS Albion, Utah DEPTH _____
SERVICE ENGINEER Cary L. Mayo SUBMITTED BY Cary L. Mayo

CHAMPION DATA SHEET

Field, Lease, or Well

Chemical Component	Hyacin Ranch 1 - 13 R 4				
Chloride (Cl)	2,230.00				
Iron (Fe)	4.01				
total Hardness (Ca CO ₃)	1,212.00				
Calcium (Ca)	338.01				
Magnesium (Mg)	102.00				
Bicarbonate (HCO ₃)	365.00				
Carbonate (CO ₃)	0.00				
Sulfate (SO ₄)	511.00				
Hydrogen Sulfide (H ₂ S)	0.00				
Specific Gravity	1.000				
Density, lb./gal.					
pH - Beckman [] Strip []	7.5				
Dissolved Solids	4,001.00				
Residue	2,112.00				

OTHER DESCRIPTION, REMARKS AND RECOMMENDATIONS

SOLUBILITY INDEX

160° F.	+1.97
180° F.	+2.13
170° F.	+2.45
120° F.	+2.00

REPORTED BY _____ TITLE _____

STATE OF UTAH

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Patented
2. NAME OF OPERATOR Shell Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1700 Broadway, Denver, Colorado 80202		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 955' FNL and 958' FEL Section 13		8. FARM OR LEASE NAME Myrin Ranch
14. PERMIT NO. 43-013-30180		9. WELL NO. 1-13B4
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6080 KB		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/4 NE/4 Section 13- T2S-R4W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Acid Wash for Scale Removal</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As per attached report

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Division Operations Engr.

DATE

12/12/74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

cc: USGS - Salt Lake City (for information) w/attachment
cc: Gulf Oil Corporation

*See Instructions on Reverse Side

ACID-WASH FOR SCALE REMOV

SHELL OIL COMPANY

ALTAMONT

LEASE MYRIN RANCH

WELL NO.

1-13B4

DIVISION WESTERN

ELEV

6080 KB

COUNTY DUCHESNE

STATE

UTAH

9/5/74 - 11/19/74

LOCATION NE/4 NE/4 SECTION 13-T2S-R4W

UTAH

ALTAMONT

Shell-Gulf-

Myrin Ranch 1-13B4

(AT for scale removal)

"FR" TD 13,120. PB 13,100. AFE #411687 provides funds to acidz for scale removal.

9/4: Prep to AT. On 9/3/74, cut paraffin and installed BPV, removed 5000 psi Xmas tree, installed 10,000 psi Xmas tree and removed BPV.

9/5: Prep to install 5000 psi Xmas tree. TP on 9/4 was 2200 psi. RU B-J and AT gross perfs 10,661-13,080 w/9828 gal 15% HCl w/each 1000 gal acid containing 3 gal G-10, 3 gal C-15, 3 gal J-22, 30# OS-160 Wide Range Unibeads and 30# OS-160 Button Unibeads. Flushed w/2772 gal lease prod wtr w/each 1000 gal containing 3 gal G-10. All fluid heated to 80 deg. Held 3000 psi on csg. Pmpd acid as follows: Pmpd 48 bbls acid, dropped one 7/8" RCN ball sealer w/1.24 gr, pmpd 1 bbl acid. Repeated one ball sealer and 1 bbl acid 185 times. Pmpd flush. Max press 5000 psi, avg 3800 psi, min 2800 psi. Max rate 8 B/M, avg 7.5 B/M, min 7 B/M. ISIP 3000 psi decr to 1400 psi in 5 min, to 900 psi in 10 min, to 600 psi in 15 and 20 min. During acid job, breaks from 4600 to 3200 psi during first 48 bbls acid on fm. Remainder of acid had gradual buildup from 3200 to 5000 psi. RD B-J.

Shell-Gulf-

Myrin Ranch 1-13B4

(AT for scale removal)

TD 13,120. PB 13,100. Flowing. TP on 9/5 zero. Installed BPV, removed 10,000# Xmas tree, installed 5000# Xmas tree, removed BPV and opened well to pit, flwg est 65 BW in 20 min. SI and turned to tank battery. TP 1400 psi after 15 min. Turned well over to production.

SEP - 6 1974

Shell-Gulf-

Myrin Ranch 1-13B4

(AT for scale removal)

TD 13,120. PB 13,100. Flowing.

Rpt Date	Hrs	BO	BW	MCF Gas	Chk	TP
9/7	4	70	20	88	20/64	1800
9/8	24	1053	146	342	17/64	1300
9/9	24	422	337	576	17/64	1300

SEP - 9 1974

Shell-Gulf-

Myrin Ranch 1-13B4

(AT for scale removal)

TD 13,120. PB 13,100. Flowing. On 24-hr test, flowed 364 BO, 276 BW and 495 MCF gas through 17/64" chk w/1300 psi TP.

SEP 10 1974

Shell-Gulf-

Myrin Ranch 1-13B4

(AT for scale removal)

TD 13,120. PB 13,100. Flowing. On 24-hr test, flowed 432 BO, 347 BW and 546 MCF gas through 17/64" chk w/1600 psi TP.

SEP 11 1974

Shell-Gulf-
Myrin Ranch 1-13B4
(AT for scale removal)

TD 13,120. PB 13,100. Flowing. On 24-hr test, flowed
510 BO, 356 BW and 646 MCF gas through 17/64" chk w/
1450 psi TP. SEP 12 1974
(Report discontinued until test established.)

Shell-Gulf-
Myrin Ranch 1-13B4
(AT for scale removal)

TD 13,120. PB 13,100.. (RRD 9/12/74). ACID TREATMENT
FOR SCALE REMOVAL COMPLETE. On 24-hr test 9/2/74,
prior to work, flwd 501 BO, 530 BW and 727 MCF gas
through 20/64" chk w/950 psi FTP from Wasatch perfs
10,661-13,102. On 24-hr test 9/11/74, after acid
treatment, flwd 510 BO, 356 BW and 646 MCF gas through
17/64" chk w/1450 psi FTP from Wasatch perfs 10,661-
13,102. NOV 19 1974
FINAL REPORT.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Patented
2. NAME OF OPERATOR Shell Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1700 Broadway, Denver, Colorado 80290		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 955' FNL & 958' FEL Section 13		8. FARM OR LEASE NAME Myrin Ranch
14. PERMIT NO.		9. WELL NO. 1-13B4
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6080 KB		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/4 NE/4 Section 13-T2S-R4W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

(Other) Install gas lift equip

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Other) Install gas lift equip

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: Dec. 10, 1976

BY: P. L. Russell

See attachment

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Div. Ops. Engr.

DATE 12/7/76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

cc: USGS w/attachment

INSTALL GAS LIFT EQUIP

SHELL-GULF

LEASE MYRIN RANCH
DIVISION WESTERN
COUNTY DUCHESNE

ALTAMONT
WELL NO. 1-13B4
ELEV 6080 KB
STATE UTAH

FROM: 9/23 - 11/16/76

UTAH

ALTAMONT

Shell-Gulf-

Myrin Ranch 1-13B4

(Install gas lift equip)

"FR" TD 13,120. PB 13,100. WO provides funds to remove BJ pmp & install gas lift equip. RU CWS #8. Pmp'd 60 bbls prod wtr down tbg & removed WH equip. Checked & serviced pmp & ran few jts tbg back in hole. Closed tbg & hyd. Prep to pull pmp. SD for night.

SEP 23 1976

Shell-Gulf-

Myrin Ranch 1-13B4

(Install gas lift equip)

TD 13,120. PB 13,100. Pmp'd 40 BW to kill csg. Pulled 2-7/8 tbg. Installed 6" 5000# BOP's. Set Model D pkr @ 10,300. Ran 10' prod tbg, redressed seal assembly, Axelson SN, 1 4' sub, tbg & mandrels w/valves @ 10,238, 9758, 8653, 8089, 6989, 5295 & 2896. SD for night.

SEP 24 1976

Shell-Gulf-

Myrin Ranch 1-13B4

(Install gas lift equip)

TD 13,120. PB 13,100. Ran tbg & mandrel w/valve @ 2896'. Tested tbg to 5000#; bled off 100# in 30 mins. Set prod tree & press tested tree & tbg to 5000#, ok. Released CWS #8. Turned well over to prod.

SEP 27 1976

Shell-Gulf-

Myrin Ranch 1-13B4

(Install gas lift equip)

TD 13,120. PB 13,100. On 6-hr test, gas lifted 60 BO, 117 BW, 202 MCF gas w/1200 psi inj press.

SEP 28 1976

Shell-Gulf-

Myrin Ranch 1-13B4

(Install gas lift equip)

TD 13,120. PB 13,100. On 11-hr test, gas lifted 141 BO, 17 BW, 202 MCF gas w/1200 psi inj press.

SEP 29 1976

Shell-Gulf-

Myrin Ranch 1-13B4

(Install gas lift equip)

TD 13,120. PB 13,100. On 24-hr test, gas lifted 205 BO, 111 BW, 312 MCF gas w/1300 psi inj press.

SEP 30 1976

Shell-Gulf-

Myrin Ranch 1-13B4

(Install gas lift equip)

TD 13,120. PB 13,100. On 24-hr test, gas lifted 324 BO, 532 BW, 793 MCF gas w/1360 psi inj press.

OCT 01 1976

Shell-Gulf-

Myrin Ranch 1-13B4

(Install gas lift equip)

OCT 04 1976

TD 13,120. PB 13,100. On various test well gas lifted:

Rept Date	Hrs	BO	BW	MCF Gas	Inj. Press
10-2	24	447	746	1137	1400
10-3	24	640	599	1009	900
10-4	24	331	565	766	1380

Shell-Gulf-

Myrin Ranch 1-13B4

(Install gas lift equip)

TD 13,120. PB 13,100. On 24-hr test, gas lifted 444 BO, 691 BW, 995 MCF gas w/1280 psi inj press.

OCT 05 1976

Shell-Gulf-
Myrin Ranch 1-13B4
(Install gas lift equip)

TD 13,120. PB 13,100. On 24-hr test, gas lifted 464 BO,
741 BW, 1354 MCF gas w/1380 psi inj press. OCT 06 1976

Shell-Gulf-
Myrin Ranch 1-13B4
(Install gas lift equip)

TD 13,120. PB 13,100. On 24-hr test, gas lifted 382 BO,
549 BW, 920 MCF gas w/1390 psi inj press. OCT 07 1976

Shell-Gulf-
Myrin Ranch 1-13B4
(Install gas lift equip)

TD 13,120. PB 13,100. On 24-hr test, gas lifted 313 BO,
310 BW, 610 MCF gas w/1360 psi inj press. OCT 08 1976

Shell-Gulf-
Myrin Ranch 1-13B4
(Install gas lift equip)

TD 13,120. PB 13,100. On various tests, gas lifted:

Rept Date	Hrs	BO	BW	MCF Gas	Inj Press
10/9:	24	461	473	848	1200
10/10:	24	382	395	792	1400
10/11:	24	434	524	970	1360

 OCT 11 1976

Shell-Gulf-
Myrin Ranch 1-13B4
(Install gas lift equip)

TD 13,120. PB 13,100. On 24-hr test, gas lifted 388 BO,
360 BW, 776 MCF gas w/1360 psi inj press. OCT 12 1976

Shell-Gulf-
Myrin Ranch 1-13B4
(Install gas lift equip)

TD 13,120. PB 13,100. On 24-hr test, gas lifted 419 BO,
511 BW, 892 MCF gas w/1380 psi inj press. OCT 13 1976

Shell-Gulf-
Myrin Ranch 1-13B4
(Install gas lift equip)

TD 13,120. PB 13,100. On 24-hr test, gas lifted 487 BO,
466 BW, 743 MCF gas w/1380 psi inj press. OCT 14 1976

Shell-Gulf-
Myrin Ranch 1-13B4
(Install gas lift equip)

TD 13,120. PB 13,100. On 24-hr test, gas lifted 411 BO,
516 BW, 892 MCF gas w/1380 psi inj press. OCT 15 1976

Shell-Gulf-
Myrin Ranch 1-13B4
(Install gas lift equip)

TD 13,120. PB 13,100. On various tests, gas lifted:

Rept Date	Hrs	BO	BW	MCF Gas	Inj Press
10/16:	24	479	679	1288	1380
10/17:	24	467	642	1093	1380
10/18:	24	209	572	1087	1350

 OCT 18 1976

Shell-Gulf-
Myrin Ranch 1-13B4
(Install gas lift equip)

TD 13,120. PB 3,100. SI for trt'r repairs. OCT 19 1976

Shell-Gulf-
Myrin Ranch 1-13B4
(Install gas lift equip)

TD 13,120. PB 13,100. SI. OCT 20 1976

Shell-Gulf-
Myrin Ranch 1-13B4
(Install gas lift equip)

TD 13,120. PB 13,100. SI. OCT 21 1976

Shell-Gulf-
Myrin Ranch 1-13B4
(Install gas lift equip)

TD 13,120. PB 13,100. SI.

OCT 22 1976

Shell-Gulf-
Myrin Ranch 1-13B4
(Install gas lift equip)

TD 13,120. PB 13,100. 10/23-24 SI. 10/25 On 24-hr test,
gas lifted 690 BO, 700 BW, 1358 MCF gas w/1300 psi inj
press.

OCT 23 1976

Shell-Gulf-
Myrin Ranch 1-13B4
(Install gas lift equip)

TD 13,120. PB 13,100. On 24-hr test, gas lifted 587 BO,
700 BW, 776 MCF gas w/1300 psi inj press.

OCT 26 1976

Shell-Gulf-
Myrin Ranch 1-13B4
(Install gas lift equip)

TD 13,120. PB 13,100. On 24-hr test, gas lifted 320 BO,
30 BW, 532 MCF gas w/1300 psi inj press.

OCT 27 1976

Shell-Gulf-
Myrin Ranch 1-13B4
(Install gas lift equip)

TD 13,120. PB 13,100. On 24-hr test, gas lifted 311 BO,
8 BW, 505 MCF gas w/1300 psi inj press.

OCT 28 1976

Shell-Gulf-
Myrin Ranch 1-13B4
(Install gas lift equip)

TD 13,120. PB 13,100. On 24-hr test, gas lifted 490 BO,
400 BW, 382 MCF gas w/1300 psi inj press.

OCT 29 1976

Shell-Gulf-
Myrin Ranch 1-13B4
(Install gas lift equip)

TD 13,120. PB 13,100. On various tests, gas lifted:

Rept Date	Hrs	BO	BW	MCF Gas	Inj Press
10/30:	24	239	400	1445	1360
10/31:	12	204	268	230	1360
11/1:	24	288	488	710	1300

NOV 01 1976

Shell-Gulf-
Myrin Ranch 1-13B4
(Install gas lift equip)

TD 13,120. PB 13,100. On 24-hr test, gas lifted 698 BO,
757 BW, 1100 MCF gas w/1300 psi inj press.

NOV 02 1976

Shell-Gulf-
Myrin Ranch 1-13B4
(Install gas lift equip)

TD 13,120. PB 13,100. Gauges not available.

NOV 03 1976

Shell-Gulf-
Myrin Ranch 1-13B4
(Install gas lift equip)

TD 13,120. PB 13,100. On 24-hr test, gas lifted 330 BO,
376 BW, 576 MCF gas w/1430 psi inj press.

NOV 04 1976

Shell-Gulf-
Myrin Ranch 1-13B4
(Install gas lift equip)

TD 13,120. PB 13,100. No report.

NOV 05 1976

Shell-Gulf-

Myrin Ranch 1-13B4

(Install gas lift equip)

NOV 08 1976

TD 13,120. PB 13,100. On various tests gas lifted:

Rept Date	Hrs	BO	BW	MCF Gas	Inj Press
11/5	24	231	228	420	1400
11/6	24	440	723	985	1400
11/7	24	260	366	480	1400

Shell-Gulf-

Myrin Ranch 1-13B4

(Install gas lift equip)

TD 13,120. PB 13,100. On 24-hr test, gas lifted 371 BO, 489 BW, 710 MCF gas w/1400 psi inj press.

NOV 09 1976

Shell-Gulf-

Myrin Ranch 1-13B4

(Install gas lift equip)

TD 13,120. PB 13,100. On 24-hr test, gas lifted 466 BO, 857 BW, 1080 MCF gas w/1400 psi inj press.

NOV 10 1976

Shell-Gulf-

Myrin Ranch 1-13B4

(Install gas lift equip)

TD 13,120. PB 13,100. On 24-hr test, gas lifted 409 BO, 607 BW, 901 MCF gas w/1430 psi inj press.

NOV 11 1976

Shell-Gulf-

Myrin Ranch 1-13B4

(Install gas lift equip)

TD 13,120. PB 13,100. On 24-hr test, gas lifted 337 BO, 336 BW, 596 MCF gas w/1310 psi inj press.

NOV 12 1976

Shell-Gulf-

Myrin Ranch 1-13B4

(Install gas lift equip)

NOV 15 1976

TD 13,120. PB 13,100. On various tests well gas lifted:

Rept Date	Hrs	BO	BW	MCF Gas	Inj Press
11/12	24	364	226	1000	1340
11/13	24	313	304	780	1340
11/14	24	206	134	250	1340

Shell-Gulf-

Myrin Ranch 1-13B4

(Install gas lift equip)

TD 13,120. PB 13,100. CONVERSION TO GAS LIFT COMPLETE.

On 24 hr test prior to work well pumped 238 BO, 544 BW.

On 24 hr test 11/10/76 well prod 466 BO, 857 BW and 575 MCF gas, 1400 inj. press. NOV 16 1976

FINAL REPORT

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR Shell Oil Company 3. ADDRESS OF OPERATOR 1700 Broadway, Denver, Colorado 80290 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 955' FNL & 958' FEL Section 13		5. LEASE DESIGNATION AND SERIAL NO. Patented 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME CA-9660 8. FARM OR LEASE NAME Myrin Ranch 9. WELL NO. 1-13B4 10. FIELD AND POOL, OR WILDCAT Altamont 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/4 NE/4 Section 13-T2S-R4W 12. COUNTY OR PARISH Duchesne 13. STATE Utah
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6080 KB	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☒

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☒

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

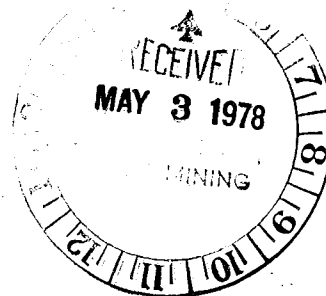
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attachment

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: May 3, 1978

BY: J. H. Marshall



18. I hereby certify that the foregoing is true and correct

SIGNED R. F. [Signature]

TITLE Div. Oper. Engr.

DATE APR 21 1978

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

cc: USGS w/attachment

*See Instructions on Reverse Side

(AT)

SHELL-GULF

FROM: 2/24 - 3/29/78

LEASE MYRIN RANCH

DIVISION WESTERN

COUNTY DUCHESNE

WELL NO. 1-13B4

ELEV 6080 KB

STATE UTAH

UTAH

ALTAMONT

Shell-Gulf-

Myrin Ranch 1-13B4

(AT)

"FR" TD 13,120. PB 13,100. AFE #427197 provides funds to acdz. Well is currently prod'g 180 BO & 940 BW per day w/640 MCF/D gas inj. MI&RU pmp trk & pmp'd 80 bbls prod wtr down tbg. Dumped 75 bbls 15% HCl acid w/3 gals Cl5 & 3 gals J22 per 1000 & SA2. Flushed w/85 bbls prod wtr. Allowed acid to react 1 hr & pmp'd another 75 bbls prod wtr. SI well overnight. Max rate 12 B/M, min 2. Max press 1500 psi, min vac. 2/23 SITP 1600 psi; opened well to pit. Had gas, wtr & oil returns; some acid wtr. Turned well over to prod. Well is flw'g on a 40/64" chk w/400 psi. FEB 24 1978

Shell-Gulf-

Myrin Ranch 1-13B4

(AT)

TD 13,120. PB 13,100. Gauge not available.

FEB 27 1978

Shell-Gulf-

Myrin Ranch 1-13B4

(AT)

TD 13,120. PB 13,100. On 20-hr test, gas lifted 112 BO, 612 BW, 1020 MCF gas w/1290 psi inj press. FEB 28 1978

Shell-Gulf-

Myrin Ranch 1-13B4

(AT)

TD 13,120. PB 13,100. On 24-hr test, gas lifted 205 BO, 1188 BW, 1898 MCF gas w/1290 psi inj press. MAR 01 1978

Shell-Gulf-

Myrin Ranch 1-13B4

(AT)

TD 13,120. PB 13,100. On 24-hr test, gas lifted 211 BO, 1208 BW, 2013 MCF gas w/1290 psi inj press. MAR 02 1978

Shell-Gulf-

Myrin Ranch 1-13B4

(AT)

TD 13,120. PB 13,100. On various tests, gas lifted:

Date	Hrs	BO	BW	MCF Gas	Inj Press
2/27	24	206	1077	1977	1290
2/28	24	178	1024	1782	1290
3/1	24	192	1108	1787	1290

MAR 03 1978

Shell-Gulf-

Myrin Ranch 1-13B4

(AT)

TD 13,120. PB 13,100. On 24-hr test, gas lifted 177 BO, 1063 BW, 1524 MCF gas w/1290 psi inj press. MAR 06 1978

Shell-Gulf-

Myrin Ranch 1-13B4

(AT)

TD 13,120. PB 13,100. On various tests, gas lifted:

Rept Date	Hrs	BO	BW	MCF Gas	Inj Press
3/3	24	213	1000	1575	1290
3/4	24	237	924	1891	1290
3/5	24	250	223	1764	1290

MAR 07 1978

Shell-Gulf-
Myrin Ranch 1-13B4
(AT)

TD 13,120. PB 13,100. On 24-hr test, gas lifted 358 BO,
948 BW, 1741 MCF gas w/1300 psi inj press. MAR 08 1978

Shell-Gulf-
Myrin Ranch 1-13B4
(AT)

TD 13,120. PB 13,100. On 24-hr test, gas lifted 140 BO,
598 BW, 1640 MCF gas w/1300 psi inj press. MAR 09 1978

Shell-Gulf-
Myrin Ranch 1-13B4
(AT)

TD 13,120. PB 13,100. On 24-hr test, gas lifted 208 BO,
718 BW, 1882 MCF gas w/1300 psi inj press. MAR 10 1978

Shell-Gulf-
Myrin Ranch 1-13B4
(AT)

TD 13,120. PB 13,100. On 24-hr test, gas lifted 187 BO,
890 BW, 1631 MCF gas w/1300 psi inj press. MAR 13 1978

Shell-Gulf-
Myrin Ranch 1-13B4
(AT)

TD 13,120. PB 13,100. On 24-hr test, gas lifted 144 BO,
371 BW, 1737 MCF gas w/1300 psi inj press. MAR 14 1978

Shell-Gulf-
Myrin Ranch 1-13B4
(AT)

TD 13,120. PB 13,100. On 24-hr test, gas lifted 85 BO,
965 BW, 1704 MCF gas w/1300 psi inj press. MAR 15 1978

Shell-Gulf-
Myrin Ranch 1-13B4
(AT)

TD 13,120. PB 13,100. On 24-hr test, gas lifted 181 BO,
1006 BW, 1484 MCF gas w/1300 psi inj press. MAR 16 1978

Shell-Gulf-
Myrin Ranch 1-13B4
(AT)

TD 13,120. PB 13,100. On various tests, gas lifted:

Rept Date	Hrs	BO	BW	MCF Gas	Inj Press
3/13	24	187	1020	1866	1320
3/14	24	113	979	1670	1320
3/15	24	167	855	1736	1320

MAR 17 1978

Shell-Gulf-
Myrin Ranch 1-13B4
(AT)

TD 13,120. PB 13,100. On 24-hr test, gas lifted 170 BO,
951 BW, 1539 MCF gas w/1320 psi inj press. MAR 20 1978

Shell-Gulf-
Myrin Ranch 1-13B4
(AT)

TD 13,120. PB 13,100. On 24-hr test, gas lifted 189 BO,
949 BW, 1692 MCF gas w/1320 psi inj press. MAR 21 1978

Shell-Gulf-
Myrin Ranch 1-13B4
(AT)

TD 13,120. PB 13,100. On 24-hr test, gas lifted 154 BO,
906 BW, 1596 MCF gas w/1320 psi inj press. MAR 22 1978

Shell-Gulf-
Myrin Ranch 1-13B4
(AT)

TD 13,120. PB 13,100. On various tests, gas lifted:

Rept Date	Hrs	BO	BW	MCF Gas	Inj Press
3/19	24	174	971	1570	1320
3/20	24	164	920	1976	1320
3/21	24	165	618	1452	1320

MAR 23 1978

Shell-Gulf-
Myrin Ranch 1-13B4
(AT)

TD 13,120. PB 13,100. On 24-hr test, gas lifted 181 BO,
988 BW, 1872 MCF gas w/1320 psi inj press. MAR 27 1978

Shell-Gulf-
Myrin Ranch 1-13B4
(AT)

TD 13,120. PB 13,100. On 24- test, gas lifted 170 BO,
976 BW, 1714 MCF gas w/1320 psi inj press. MAR 28 1972

Shell-Gulf-
Myrin Ranch 1-13B4
(AT)

TD 13,120. PB 13,100. Prior to work, well was prod'g
156 BO & 267 BW/D w/an avg lift of 358 MCF gas inj. After
work, well prod an avg of 181 BO & 919 BW/D w/an avg lift
of 515 MCF/D inj. MAR 28 1972
FINAL REPORT

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

Patented

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

CA-9660

8. FARM OR LEASE NAME

Myrin Ranch

9. WELL NO.

1-13B4

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREANE/4 NE/4 Section 13-
T2S-R4W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Shell Oil Company

3. ADDRESS OF OPERATOR

1700 Broadway, Denver, Colorado 80290

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

955' FNL & 958' FEL Section 13

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

6080 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☒
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☒
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐
☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attachment

18. I hereby certify that the foregoing is true and correct

SIGNED

E. Plandey

TITLE Div. Ops. Engr.

DATE 2/22/79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

cc: USGS w/attach for info

*See Instructions on Reverse Side

CLEAN OUT, PERFORATE & ACID TREAT

ALTAMONT

SHELL-GULF

LEASE

MYRIN RANCH

WELL NO.

1-13B4

DIVISION

WESTERN

ELEV

6080 KB

FROM: 11/20/78 - 2/16/79

COUNTY

DUCHESNE

STATE

UTAH

UTAH
ALTAMONTShell-Gulf-
Myrin Ranch 1-13B4
(CO, Perf & AT)

NOV 20 1978

"FR" TD 13,120. PB 13,102. AFE #575737 provides funds to CO, perf & acdz. On 11/9/78 the well prod 95 BO, 584 BW & 897 MCF gas per day w/662 MCF gas inj'd/day. 11/16 MI&RU WOW #19. Pmp'd 150 BW down csg & 50 bbls down tbg. Installed 6" BOP's. Unlatched seal assy from Mdl D pkr @ 10,300'. Started out of hole LD gas mndrls. SD for night

Shell-Gulf-
Myrin Ranch 1-13B4
(CO, Perf & AT)

TD 13,120. PB 13,102. 11/17 Fin'd POOH w/tbg & LD gas mndrls. RIH w/Bkr 6-1/8 OD pkr picker mill. Milled over Bkr Mdl D pkr @ 10,300 & worked free. Had no circ; pmp'd 1300 bbls prod wtr. Pulled 30 stds tbg & SI overnight. 11/18 Fin'd POOH w/milled over 7" Mdl D pkr. PU 4-1/8 mill & 1 jt washover pipe & milled remainder of 7" pkr @ liner top. Tag'd scale @ 12,035. SD for night & Sunday.

Shell-Gulf-
Myrin Ranch 1-13B4
(CO, Perf & AT)

NOV 22 1978

TD 13,120. PB 13,102. 11/20 Pmp'd 900 bbls hot prod wtr down csg for 2.5 hrs; got returns after 2 hrs. RU BJ & pmp'd 800 bbls fluid. Wtr trks could not keep up w/pmp rate of 10 B/M. SD pmp'g opers & waited on wtr trk to haul 1500 gals acid from Roosevelt. Pmp'd 1500 gals 15% HCl dbl-inh'd, wt'd & gelled acid. Displ'd w/60 bbls prod wtr. Pulled 50 jts 2-7/8 tbg & SI overnight.

Shell-Gulf-
Myrin Ranch 1-13B4
(CO, Perf & AT)

TD 13,120. PB 13,102. 11/21 Pmp'd 3300 bbls prod wtr down csg w/BJ @ 11 B/M; could not get returns. Started mill'g on scale @ 12,035; milled approx 25' & fell thru. Ran in to 12,989; hit scale every few ft. Milled 4 hrs @ 12,989. Started out of hole w/tbg & WP. NOV 27 1978

Shell-Gulf-
Myrin Ranch 1-13B4
(CO, Perf & AT)

TD 13,120. PB 13,102. 11/22 POOH w/tbg & 1 jt WP. Left 4-1/8 mill in hole @ 12,989. 11/23-26 SD. NOV 28 1978

Shell-Gulf-
Myrin Ranch 1-13B4
(CO, Perf & AT)

TD 13,120. PB 13,102. 11/27 RU to perf. CP 200#, perf w/3-1/2" csg gun, w/13.5 grm chgs; 3 shots per ft. Shot 312 perfs from 12,801 to 11,601. CP 200 psi throughout. NOV 29 1978

Shell-Gulf-
Myrin Ranch 1-13B4
(CO, Perf & AT)

TD 13,120. PB 13,102. Bled csg down from 500 psi to 200 psi. Made 6 runs. Shot 288 new perfs from 11,587 to 10,564. Csg press 200 psi throughout. FL detected at approx 900'. NOV 30 1978

Shell-Gulf-
Myrin Ranch 1-13B4
(CO, Perf & AT)

DEC 1 1978

TD 13,120. PB 13,102. Csg. press 500 psi, bled down to 200 psi. Perf 63 holes from 10,557 to 10,376. FL in csg @ 200'. Set Model D Pkr @ 10,270. Ran 5' prod tube; seal assy +45 SN.

Shell-Gulf-
Myrin Ranch 1-13B4
(CO, Perf & AT)

DEC 4 1978

TD 13,120. PB 13,102. Ran tbg. Latched into Mod. D Pkr @ 10,270. Dropped standing valve, tested tbg to 8000 psi, csg to 3500, ok. AT 838 perfs (663 new, 175 old) from 10,376 to 12,980 w/50,000 gal. 7-1/2% HCL as per step #7 in prog. Max press 8600 psi; min press 4200 psi; avg press 6400 psi. Max rate 17 BPM, min rate 12 BPM, avg rate 15 BPM. ISIP 0 on vacuum. Ran RA log. Log indicated 80-90% treatment. SDON.

Shell-Gulf-
Myrin Ranch 1-13B4
(CO, Perf & AT)

DEC 5 1978

TD 13,120. PB 13,102. 12/1: CP @ 200 psi, tbg @ 900 psi. Well bled to 200 psi in 5 min.; flw'd diesel w/wtr @ 100 psi, TP for 10 min., died. Pmp'd 40 bbls hot PW down tbg. POOH w/tbg. RIH w/new seal assy + 45 tbg - mandrels. 12/2: Csg 100 psi, tbg 100 psi, circ 400 bbls. PW. Latched into Mod. D Pkr @ 10,270. Landed tbg. Turned well over to prod. 12/4: Well prod 250 BO, 800 BW on gas lift prod.

Shell-Gulf-
Myrin Ranch 1-13B4
(CO, Perf & AT)

TD 13,120. PB 13,102. Gauge not available.

DEC 6 1978

Shell-Gulf-
Myrin Ranch 1-13B4
(CO, Perf & AT)

TD 13,120. PB 12,102. Gauge not available.

DEC 7 1978

Shell-Gulf-
Myrin Ranch 1-13B4
(CO, Perf & AT)

TD 13,120. PB 12,102. Gauge not available.

DEC 8 1978

Shell-Gulf-
Myrin Ranch 1-13B4
(CO, Perf & AT)

TD 13,120. PB 12,102. On various tests pmp'd:

Date	Hrs	BO	BW	MCF Gas	FTP
12/2	0	0	0	0	100
12/3	18	35	31	65	25
12/4	24	255	863	1165	25

DEC 11 1978

Shell-Gulf-
Myrin Ranch 1-13B4
(CO, Perf & AT)

TD 13,120. PB 12,102. On various tests, pmp'd:

Rept Date	Hrs	BO	BW	MCF Gas	Press
12/5	24	343	975	1572	25
12/6	24	0	653	1700	100
12/7	4	176	983	1183	100

DEC 12 1978

Shell-Gulf-
Myrin Ranch 1-13B4
(CO, Perf & AT)

TD 13,120. PB 12,102. On various tests, pmp'd:

Rept Date	Hrs	BO	BW	MCF Gas	Press
12/8	24	122	900	1458	100
12/9	16	271	600	450	200

DEC 13 1978

Shell-Gulf-
Myrin Ranch 1-13B4
(CO, Perf & AT)

TD 13,120. PB 12,102. On 24-hr test, prod 126 BO,
600 BW, & 1625 MCF Gas w/300 psi. DEC 14 1978

Shell-Gulf-
Myrin Ranch 1-13B4
(CO, Perf & AT)

TD 13,120. PB 12,102. On 24-hr test, prod 36 BO,
600 BW & 2203 MCF Gas w/300 psi. DEC 15 1978

Shell-Gulf-
Myrin Ranch 1-13B4
(CO, Perf & AT)

TD 13,120. PB 12,102. On 24 hr test, prod 29 BO, 568 BW,
& 1120 MCF Gas w/300 psi. DEC 18 1978

Shell-Gulf-
Myrin Ranch 1-13B4
(CO, Perf & AT)

TD 13,120. PB 12,102. On 24-hr test, prod 104 BO,
539 BW, & 975 MCF Gas w/200 psi. DEC 19 1978

Shell-Gulf-
Myrin Ranch 1-13B4
(CO, Perf & AT)

TD 13,120. PB 12,102. Gauge not available.
DEC 20 1978

Shell-Gulf-
Myrin Ranch 1-13B4
(CO, Perf & AT)

TD 13,120. PB 12,102. Gauge not available.
DEC 21 1978

Shell-Gulf-
Myrin Ranch 1-13B4
(CO, Perf & AT)

TD 13,120. PB 12,102. Gauge not available.
DEC 22 1978

Shell-Gulf-
Myrin Ranch 1-13B4
(CO, Perf & AT)

TD 13,120. PB 12,102. On various tests, prod:

Rept Date	Hrs	BO	BW	MCF Gas	Press
12/14	Gauge not available				
12/15	24	108	860	1097	250
12/16	24	170	626	1130	250
12/17	24	240	747	1550	150
12/18	24	137	830	1357	150
12/19	24	259	641	706	300

DEC 27 1978

Shell-Gulf-
Myrin Ranch 1-13B4
(CO, Perf & AT)

TD 13,120. PB 12,102. On 6 hr test 12/20 well prod 5 BO,
229 BW & 568 MCF Gas w/1500 psi FTP.
DEC 28 1978

Shell-Gulf-
Myrin Ranch 1-13B4
(CO, Perf & AT)

DEC 29 1978

TD 13,120. PB 12,102. On various tests, prod:

Rept Date	Hrs	BO	BW	MCF Gas	Press
12/21	24	46	406	814	250
12/22	24	62	343	367	175
12/23	24	31	400	120	200
12/24	24	84	245	540	150
12/25	24	85	414	1300	150

Shell-Gulf-
Myrin Ranch 1-13B4
(CO, Perf & AT)

TD 13,120. PB 12,102. On 24-hr test, prod 168 BO,
400 BW, & 1300 MCF Gas w/250 psi FTP. JAN - 2 1979

Shell-Gulf-
Myrin Ranch 1-13B4
(CO, Perf & AT)

TD 13,120. PB 12,102. On 24-hr test 12/27, prod 90 BO,
710 BW & 1000 MCF gas w/250 psi FTP.
JAN - 3 1979

Shell-Gulf-
Myrin Ranch 1-13B4
(CO, Perf & AT)

JAN - 4 1979

TD 13,120. PB 12,102. On various tests, prod:

Rept Date	Hrs	BO	BW	MCF Gas	Press
12/28	24	145	644	1230	250
12/29	24	130	700	700	200
12/30	24	124	653	751	150
12/31	24	140	745	1120	200

Shell-Gulf-
Myrin Ranch 1-13B4
(CO, Perf & AT)

TD 13,120. PB 12,102. On 24-hr test 1/1 prod 126 BO,
735 BW & 1000 MCF Gas w/200 psi FTP. JAN 05 1979

Shell-Gulf-
Myrin Ranch 1-13B4
(CO, Perf & AT)

TD 13,120. PB 12,102. On 24-hr test, prod 140 BO, 745 BW
& 1122 MCF gas w/200 psi FTP. JAN 08 1979

Shell-Gulf-
Myrin Ranch 1-13B4
(CO, Perf & AT)

JAN 09 1979

TD 13,120. PB 12,102. On various tests, prod:

Rept Date	Hrs	BO	BW	MCF Gas	Press
1/3	No report available.				
1/4	24	212	484	980	200
1/5	24	10	635	1030	200

Shell-Gulf-
Myrin Ranch 1-13B4
(CO, Perf & AT)

TD 13,120. PB 12,102. On 24-hr test 1/6 prod, 41 BO,
520 BW & 843 MCF Gas w/200 psi FTP. JAN 10 1979

Shell-Gulf-
Myrin Ranch 1-13B4
(CO, Perf & AT)

JAN 11 1979

TD 13,120. PB 12,102. On various tests, prod:

Rept Date	Hrs	BO	BW	MCF Gas	Press
1/7	24	84	288	500	100
1/8	24	75	383	480	150

Shell-Gulf-
Myrin Ranch 1-13B4
(CO, Perf & AT)

TD 13,120. PB 12,102. On 24-hr test 1/9 prod 31 BO,
41 BW & 366 MCF Gas w/200 psi FTP.

JAN 12 1979

Shell-Gulf-
Myrin Ranch 1-13B4
(CO, Perf & AT)

TD 13,120. PB 12,102. On 24-hr test 1/10 prod 138 BO,
344 BW & 450 MCF Gas w/100 psi FTP. JAN 15 1979

Shell-Gulf-
Myrin Ranch 1-13B4

TD 13,120. PB 12,102. On 24-hr test 1/10 prod 138 BO,
344 BW & 450 MCF Gas w/100 psi FTP. JAN 16 1979

Shell-Gulf-
Myrin Ranch 1-13B4
(CO, Perf & AT)

TD 13,120. PB 12,102. On various tests, prod:

Rept Date	Hrs	BO	BW	MCF Gas	Press
1/11	24	139	235	1004	100
1/12	24	78	172	375	100
1/13	24	9	499	620	100
1/14	24	88	388	784	100

JAN 17 1979

Shell-Gulf-
Myrin Ranch 1-13B4
(CO, Perf & AT)

TD 13,120. PB 12,102. On 24-hr test 1/15 prod 82 BO,
377 BW & 667 MCF Gas w/50 psi FTP.

JAN 18 1979

Shell-Gulf-
Myrin Ranch 1-13B4
(CO, Perf & AT)

TD 13,120. PB 12,102. Gauge not available.
JAN 19 1979

Shell-Gulf-
Myrin Ranch 1-13B4
(CO, Perf & AT)

TD 13,120. PB 12,102. On 24-hr test 1/16, prod 98 BO,
174 BW & 382 MCF Gas w/50 psi FTP. JAN 22 1979

Shell-Gulf-
Myrin Ranch 1-13B4
(CO, Perf & AT)

TD 13,120. PB 12,102. On 24-hr test 1/17, prod 159 BO,
1045 BW & 1450 MCF Gas w/100 psi FTP. JAN 23 1979

Shell-Gulf-
Myrin Ranch 1-13B4
(CO, Perf & AT)

TD 13,120. PB 12,102. On 24-hr test 1/18, prod 150 BO,
903 BW & 1700 MCF Gas w/250 psi FTP. On 24-hr test 1/19,
prod 143 BO, 879 BW, & 1630 MCF Gas w/100 psi FTP.

JAN 24 1979

Shell-Gulf-
Myrin Ranch 1-13B4
(CO, Perf & AT)

TD 13,120. PB 12,102. On 24-hr test 1/20 prod 103 BO,
200 BW & 800 MCF Gas w/100 psi FTP.
JAN 25 1979

Shell-Gulf-
Myrin Ranch 1-13B4
(CO, Perf & AT)

TD 13,120. PB 12,102. On 24-hr test 1/21 prod 134 BO,
717 BW & 1200 MCF Gas w/100 psi FTP.
JAN 26 1979

Shell-Gulf-
Myrin Ranch 1-13B4
(CO, Perf & AT)

TD 13,120. PB 12,102. On 24-hr test 1/22 prod 20 BO,
208 BW & 600 MCF Gas w/100 psi FTP.
JAN 29 1979

Shell-Gulf-
Myrin Ranch 1-13B4
(CO, Perf & AT)

JAN 30 1979

TD 13,120. PB 12,102. On various tests prod:

Rept Date	Hrs	BO	BW	MCF Gas	Press
1/23	24	81	230	702	100
1/24	24	57	258	512	50
1/25	24	103	268	475	100
1/26	24	103	502	875	150

Shell-Gulf-
Myrin Ranch 1-13B4
(CO, Perf & AT)

TD 13,120. PB 12,102. On 24-hr test 1/27 prod 58 BO,
127 BW & 250 MCF Gas w/150 psi FTP. JAN 31 1979

Shell-Gulf-
Myrin Ranch 1-13B4
(CO, Perf & AT)

TD 13,120. PB 12,102. On 24-hr test 1/28 prod 96 BO,
238 BW & 434 MCF Gas w/150 psi FTP. FEB 1 1979

Shell-Gulf-
Myrin Ranch 1-13B4
(CO, Perf & AT)

TD 13,120. PB 12,102. On 24-hr test 1/29 prod 125 BO,
73 BW & 573 MCF Gas w/100 psi FTP. FEB 2 1979

Shell-Gulf-
Myrin Ranch 1-13B4
(CO, Perf & AT)

TD 13,120. PB 12,102. On 24-hr test 1/30 prod 64 BO,
300 BW & 450 MCF Gas w/200 psi FTP.
FEB 5 1979

Shell-Gulf-
Myrin Ranch 1-13B4
(CO, Perf & AT)
FEB 6 1979

TD 13,120. PB 12,102. On various tests, gas lifted:

Rept Date	Hrs	BO	BW	Gas Prod	Gas Inj	Press
1/31	24	158	220	1362	2019	100
2/1	24	128	959	500	1402	100

Shell-Gulf-
Myrin Ranch 1-13B4
(CO, Perf & AT)

FEB 7 1979

TD 13,120. PB 12,102. On various tests, gas lifted:

Rept Date	Hrs	BO	BW	Gas Prod	Gas Inj	Press
2/2	24	12	95	367	62	100
2/3	24	183	833	1600	1433	100

Shell-Gulf-
Myrin Ranch 1-13B4
(CO, Perf & AT)

TD 13,120. PB 12,102. On 24-hr test 2/4 gas lifted
108 BO, 901 BW, 1320 gas prod & 1212 gas inj w/100 TP.
FEB 8 1979

Shell-Gulf-
Myrin Ranch 1-13B4
(CO, Perf & AT)

TD 13,120. PB 12,102. On 24-hr test 2/5 gas lifted
134 BO, 895 BW, 1238 gas prod & 1151 gas inj w/100 TP.
FEB 9 1979

Shell-Gulf-
Myrin Ranch 1-13B4
(CO, Perf & AT)

TD 13,120. PB 12,102. On 24-hr test 2/6 gas lifted
118 BO, 833 BW, 1187 gas prod & 848 gas inj w/100 TP.
FEB 12 1979

Shell-Gulf-
Myrin Ranch 1-13B4
(CO, Perf & AT)

FEB 13 1979

TD 13,120. PB 12,102. On various tests, gas lifted:

Rept Date	Hrs	BO	BW	Gas Prod	Gas Inj	Press
2/7	24	167	980	1280	1172	100
2/8	24	212	1303	2416	1945	100
2/9	6	33	128	216	585	100

Shell-Gulf-
Myrin Ranch 1-13B4
(CO, Perf & AT)

TD 13,120. PB 12,102. On 24-hr test 2/10, gas lifted:
2 BO, 21 BW, 300 Gas Prod, 391 Gas Inj & 1000 psi TP.
FEB 14 1979

Shell-Gulf-
Myrin Ranch 1-13B4
(CO, Perf & AT)

TD 13,120. PB 12,102. On 24-hr test 2/11, gas lifted
24 BO, 10 BW, 150 Gas Prod, 0 Gas Inj & 1000 psi TP.
FEB 15 1979

Shell-Gulf-
Myrin Ranch 1-13B4
(CO, Perf & AT)
FEB 16 1979

TD 13,120. PB 12,102. Prior to remedial job well
prod 90 BO, 530 BW w/4700 GOR. After work, well prod
133 BO, 834 BW w/1698 GOR.
FINAL REPORT

Shell Oil Company



P.O. Box 831
Houston, Texas 77001

December 30, 1983

Mr. Norm Stout
State of Utah
Natural Resources
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

Dear Mr. Stout:

TRANSFER OF OWNERSHIP AND ASSETS
FROM SHELL OIL COMPANY TO
SHELL WESTERN E&P INC.
STATE OF UTAH

In accordance with our recent conversation, the purpose of this letter is to reduce to writing that Shell Western E&P Inc. ("SWEPI"), a subsidiary of Shell Oil Company, has been formed. Shell Western E&P Inc. is a Delaware corporation with its offices located at 200 North Dairy Ashford Road in Houston, Texas. The mailing address is P. O. Box 831, Houston, TX 77001.

Effective January 1, 1984, Shell Oil Company will transfer portions of its oil and gas operations to Shell Western E&P Inc. and Shell Western E&P Inc. will assume all of the rights, interests, obligations and duties which Shell Oil Company currently has as a result of its exploration, development and production operations in the State of Utah.

As you are aware, Shell Oil Company is currently the holder of various permits and agency authorizations. In view of the fact that Shell Western E&P Inc. will assume all of the liabilities and obligations of Shell Oil Company's exploration and production activities within the state, we respectfully request that you transfer all permits or other authorizations from Shell Oil Company to Shell Western E&P Inc., effective January 1, 1984.

To support this request, a copy of the power of attorney appointing the undersigned as Attorney-in-Fact for Shell Western E&P Inc. is enclosed. On behalf of Shell Western E&P Inc., enclosed are recently issued Bond No. Shell 1835 and Bond No. Shell 1841. The bonds were issued by the Insurance Company of North America. In the near future, I shall request that the existing Shell Oil Company bonds be released.

It is my understanding, pursuant to our prior discussion, that this letter will comply with your requirement regarding the change in the name of the permittee.

Sufficient copies of this letter are being provided to your office so that a copy can be placed in each appropriate file. A listing of active wells is enclosed. Thank you in advance for your cooperation in this matter.

Yours very truly,

G. M. Jobe

G. M. Jobe
Administrator, Regulatory-Permits
Rocky Mountain Division
Western E&P Operations

GMJ:beb

Enclosures

PRD4278 5421

4241 State Office Building-Salt Lake City, Ut. 84114. • 801-533-5771

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

UTEX OIL CO.
% SHELL WESTERN E&P INC.PO BOX 576
HOUSTON TX 77001
ATTN: P.T. KENT, OIL ACCT.

Operator name

change

Utah Account No. N0840

Report Period (Month/Year) 8 / 84

Amended Report ☐

Well Name	API Number	Entity	Location	Producing Zone	Days Oper	Production Volume Oil (BBL)	Gas (MSCF)	Water (BBL)
ELLSWORTH 1-16B4	4301330192	01735 02S	04W 16	WSTC	16	362	545	3344
HANSON TRUST 1-09B3	4301330144	01740 02S	03W 9	GR-WS	21	750	1042	6375
MONSEN 1-27A3	4301330145	01745 01S	03W 27	WSTC	31	1273	2206	326
WINKLER 1-28A3	4301330191	01750 01S	03W 28	WSTC	31	1481	363	3094
SHELL TFW 1-10B5	4301330178	01755 02S	05W 10	WSTC	15	225	1153	322
ELLSWORTH 1-19B4	4301330183	01760 02S	04W 19	WSTC	20	469	618	3730
GOODRICH 1-2B3	4301330182	01765 02S	03W 2	GR-WS	28	841	1612	2766
BROTHERSON 1-15B4	4301330159	01770 02S	04W 15	WSTC	31	2207	608	5598
MYRIN RANCH 1-13B4	4301330180	01775 02S	04W 13	WSTC	12	735	817	3885
EVANS 1-19B5	4301330265	01776 02S	03W 19	WSTC	17	344	431	1457
BROTHERSON 1-22B4	4301330227	01780 02S	04W 22	WSTC	22	712	9187	2109
BIRCH 1-27B5	4301330197	01781 02S	05W 27	WSTC	26	2090	428	776
HANSKUTT 1-23B5	4301330172	01785 02S	05W 23	WSTC	24	517	3600	4664
TOTAL						12006	23610	51275

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date 9-28-84

Telephone

Authorized signature

APPROVED PLAN WAS
TO PLUG BACK WATCH.
CIBP WAS USED AS
PER CATIE BUCHER 2-25

M

NAME	ACTION CODE(S)	INTL
NORM		<i>M</i>
TAMI	<i>3A</i>	<i>1</i>
VICKY	<i>1</i>	
CLAUDIA	<i>1 TAD "GRRV"</i>	<i>G</i>
STEPHANE	<i>1</i>	<i>g</i>
CHARLES		<i>CP</i>
RULA	<i>2</i>	<i>RM</i>
MARY ALICE		
CONNIE		
MILLIE		
PAM	<i>FILE</i>	

Required Action Code

1. Data Entry
2. Filming
3. Posting
 - a. Card Index
 - b. File Label
 - c. Lists
4. Bonding Verification
5. Other (See Norm)

TA'd WSTC

UTEX OIL COMPANY

SUITE 600
1245 EAST BRICKYARD ROAD
SALT LAKE CITY, UTAH 84106
PHONE (801) 484-2262

RECEIVED

OCT 23 1985

October 22, 1985

DIVISION OF OIL
GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
355 West North Temple
3 Triad center, Suite 350
Salt Lake City, Utah 84180-1203

RE: Myrin Ranch 1-13B4
Section 13, T2S, R4W, USM
Duchesne County, Utah
API #43-013-30180

Gentlemen:

Enclosed please find a Sundry Notice, in triplicate, requesting approval to plugback the Wasatch Formation and recomplete to the Green River Formation.

If you have any questions or if you need any further information, please contact Catie L. Bucher at the above phone number and address.

Sincerely,

UTEX OIL COMPANY

Jennifer S. Winterroth
Jennifer S. Winterroth

/jsw

Enclosures

cc: Bureau of Land Management
Vernal District Office

PLEASE SIGN THE COPY OF THIS LETTER IN THE SPACE PROVIDED AND RETURN TO UTEX FOR OUR RECORDS

Receipt of the above information is hereby acknowledged this 23rd day of October, 1985, by Julie Lewis

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

Patented

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Indian Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Myrin Ranch

9. WELL NO.

1-13B4

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 13, T2S, R4W, USM

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

UTEX OIL COMPANY

3. ADDRESS OF OPERATOR

1245 E. Brickyard RD., Ste. 600, Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

955' FNL, 958' FEL NE 1/4 NE 1/4

14. PERMIT NO.

43-013-30180

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6,080' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETION ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☒

ABANDON* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

REPAIR WELL ☐

CHANGE PLANE ☐

(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well has produced in the Wasatch Formation since 1973.

Utex Oil Company plans to plugback the Wasatch Formation and recomplete to the Green River Formation, upon approval by Working Interest Owners.

RECEIVED

OCT 23 1985

DIVISION OF OIL
GAS & MINING

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 10/25/85
BY: John R. Dwyer

18. I hereby certify that the foregoing is true and correct

SIGNED C. L. Bucher

TITLE Production Engineer

DATE 10/16/85

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBJECT: TRIPED AVE
(See instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR UTEX OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 1245 E. Brickyard Rd., Ste. 600, Salt Lake City, Utah 84106		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 955' FNL; 958' FEL		8. FARM OR LEASE NAME Myrin Ranch
14. PERMIT NO. 43-013-30180		9. WELL NO. 1-13B4
15. ELEVATIONS (Show whether of, to, or, etc.) 6,080' KB		10. FIELD AND POOL, OR WILDCAT Altamont/Bluebell
		11. SEC., T., R., M., OR S.E. AND SURVEY OR AREA Sec. 13, T2S, R4W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was recompleted in the Green River Formation on December 21, 1985. It was perforated as per the attached list and acidized with 16,000 gallons 15% HCL. The well is currently on gas lift.

November production (Wasatch) was 14.9 BOPD, 311 BWPD and 156 MCFD.

January production was 48 BOPD, 87 BWPD and 113 MCFD.

RECEIVED
FEB 20 1986

DIVISION OF
OIL, GAS & MINING

WASATCH WAS TA USING A CIRP
AS PER CATIE RUCHER 2-25-86

~~CONFIDENTIAL~~

18. I hereby certify that the foregoing is true and correct

SIGNED

C. J. Bucher

TITLE

Production Engineer

DATE

2/17/86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MYRIN RANCH 1-13B4

PERFORATIONS

From Fraclog dated 12/14/85

RECEIVED
FEB 20 1986

DIVISION OF
OIL, GAS & MINING

BP @ 10,368' \pm 5' (from OWP bond log)

10,147-50	3	9,564-66	2
10,056-58	2	9,479-84	5
9,974-76	2	9,452-54	2
9,970-72	2	9,340-42	2
9,948-54	6	9,304-06	2
9,869-71	2	9,245-47	2
9,845-47	2	9,216-18	2
9,837-39	2	9,198-201	3
9,824-26	2	9,178-82	4
9,818-23	5	9,160-64	4
9,798-800	2	9,111-13	2
9,704-10	6	9,089-91	2
9,621-23	2	9,045-49	4
9,588-90	2	9,020-24	4
9,582-84	2	8,999-9,001	2

Perforate with 4" casing gun, 3 spf.

16,000 gallons 15% HCL
12,000 gallons 2% KCL

30 zones
84' Net

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN THE
(Other instructions on re-
verse side)

Approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. POW	
2. NAME OF OPERATOR PENNZOIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 033125	
3. ADDRESS OF OPERATOR P. O. BOX 2967 HOUSTON TEXAS, 77252-2967		7. UNIT AGREEMENT NAME CA-96-00060	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface T2S-R4W Section 13:		8. FARM OR LEASE NAME	
14. PERMIT NO. 43-013-30180		9. WELL NO. Myron Ranch 1-13B4	
15. ELEVATIONS (Show whether OF, ST, OR, etc.)		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR B.L. AND SUBV. OR AREA T2S-R4W	
		12. COUNTY OR PARISH Duchesne	13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) CHANGE OF OPERATOR

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

DUE TO UTEX OIL COMPANY BANKRUPTCY AND THEIR SUBSEQUENT REJECTION OF THE OPERATING AGREEMENT GOVERNING OPERATIONS FOR THIS WELL, PENNZOIL COMPANY BY MAJORITY VOTE OF THE NON OPERATORS IN THIS WELL HAS SUCCEEDED UTEX AS OPERATOR EFFECTIVE DECEMBER 1, 1986.

RECEIVED
MAR 25 1987
DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Ralph Williams
RALPH WILLIAMS

TITLE

SUPERVISING ENGINEER

DATE

MARCH 1, 1987

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

UTAH
NATURAL RESOURCES
Oil, Gas & Mining355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

Page 1 of 12

RECEIVED

AUG 4 1987

DIVISION OF OIL
GAS & MINING

Operator name and address:

• ~~PENNZOIL EXPLOR & PROD CO~~ *Pennzoil Company*
 P O BOX 2967, 25TH FL.
 HOUSTON TX 77252 2967
 ATTN: ~~WILBURN LUNA~~ *Martin Wilson*

Utah Account No. N2885Report Period (Month/Year) 6 / 87Amended Report ☐

Well Name API Number Entity Location	Producing Zone	Days Oper	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
HANSON TRUST #2-5B3 4301331079 01636 02S 03W 5	WSTC	30	1229	3412	4400
HANSON TRUST 2-32A3 4301331072 01641 01S 03W 32	WSTC	30	1617	1352	8450
MYRIN RANCH 1-13B4 4301330180 01775 02S 04W 13	GRRV	0	0	0	0
MEAGHER EST 1-04B2 4301330313 01811 02S 02W 4	WSTC	30	1391	1276	3442
MEAGHER TRBL 1-09B2 4301330325 01816 02S 02W 9	WSTC	30	714	777	4215
GOODRICH 1-18B2 4301330397 01871 02S 02W 18	GR-WS	30	722	66	450
TIMOTHY 1-08B1E 4304730215 01910 02S 01E 8	WSTC	30	1082	1690	1438
LAMICQ 2-6B1 4301330809 02301 02S 01W 6	GRRV				
LAMICQ 2-6B1 4301330809 02301 02S 01W 6	WSTC	30	4093	12875	4633
MARGUERITE 2-8B2 4301330807 02303 02S 02W 8	WSTC	29	1591	3080	8616
1-23B1 4304730751 02355 02S 01W 23	WSTC	30	274	480	58
1-15C5 4301330651 02405 03S 05W 15	WSTC	7	34	0	0
URRUTY 2-34A2 4301330753 02415 01S 02W 34	WSTC	30	881	1890	3032
TOTAL			13628	26898	38734

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date Aug 1, 1987

Martin Wilson
 Authorized signature

Telephone 713-546-8104



PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

080603
RECEIVED

AUG 4 1987

DIVISION OF OIL
GAS & MINING

July 30, 1987

Utah Natural Resources
Division of Oil, Gas, & Mining
Attn: Tammy Searing
355 Triad Center, Suite #350
Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson
Onshore Accounting

mh/dcw

SUNDRY NOTICE OF NAME CHANGE
EXHIBIT A

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
1636	HANSEN TRUST 2-5B3	2S 3W 5	4301331079	
1641	HANSEN TRUST 2-32A3	1S 3W 32	4301331072	
1775	MYRIN RANCH 1-13B4	2S 4W 13	4301330180	WSTC ✓
1811	MEAGHER ESTATE 1-4B2	2S 2W 4	4301330313	
1816	MEAGHER TRIBAL 1-9B2	2S 2W 9	4301330325	
1871	GOODRICH 1-18B2	2S 2W 18	4301330397	
1910	TIMOTHY 1-8B1E	2S 1E 8	4304730215	WSTC ✓
2301	LAMICQ 2-6B1	2S 1W 6	4301330809	WSTC ✓
2303	MARQUERITE 2-8B2	2S 2W 8	4301330807	
2355	JENKINS 1-23B1	2S 1W 23	4304730751	
2405	WHITE 1-15C5	3S 5W 15	4301330651	WSTC ✓
2415	URRUTY 2-34A2	1S 2W 34	4301330753	
2416	REESE 2-10B2	2S 2W 10	4301330837	
2417	MCELPRANG 2-31A2	1S 2W 31	4301330836	WSTC ✓
5255	SPRING HOLLOW 2-34Z3	1N 3W 34	4301330234	
5256	SPRING HOLLOW 4-36Z3	1N 3W 36	4301330398	
5270	OWEN ANDERSON 1-28A2	1S 2W 28	4301330150	
5275	BLACK JACK UTE 1-14-2D	4S 6W 14	4301330480	
5280	BLUEBENCH UTE 1-7C4	3S 4W 7	4301330116	
5285	UTE TRIBAL 1-16B2	4S 6W 16	4301330481	
5295	CAMPBELL UTE 1-7B1	2S 1W 7	4301330236	
5300	DARWOOD CAMPBELL 1-12B2	2S 2W 12	4301330237	
5305	CHENEY 1-33A2	1S 2W 33	4301330202	
5306	CHENEY 2-33A2	1S 2W 33	4301331042	
5320	DUCHESNE COUNTY 1-9C4	3S 4W 9	4301330318	
5325	DUCHESNE COUNTY 1-17C4	3S 4W 17	4301330410	
5330	DUCH. COUNTY 1-3C4	3S 4W 3	4301330065	
5335	EVANS UTE 1-17B3	2S 3W 17	4301330274	WSTC ✓
5336	EVANS UTE 2-17B3	2S 3W 17	4301331056	
5340	FORTUNE UTE FED 1-11C5	3S 5W 11	4301330402	WSTC ✓
5345	FRESTON 1-8B1	2S 1W 8	4301330294	
5350	GERITZ MURPHY 1-6C4	3S 4W 6	4301330573	
5360	HAMBLIN 1-26A2	1S 2W 26	4301330083	
5361	HAMBLIN 2-26A2	1S 2W 26	4301330903	
5370	JENKS ROBERTSON 1-1B1	2S 1W 1	4304730174	
5375	RACHEL JENSEN 1-16C5	3S 5W 16	4301330374	WSTC ✓
5385	JOHN 1-3B2	2S 2W 3	4301330160	
5387	JOHN 2-3B2	2S 2W 3	4301330975	
5390	V JOHNSON 1-27A2	1S 2W 27	4301330119	
5400	LAMICQ 1-20A2	1S 2W 20	4301330133	
5405	JOHN LAMICQ 1-6B1	2S 1W 6	4301330210	
5410	LAMICQ ROBERTSON 1-1B2	2S 2W 1	4301330200	
5412	LAMICQ ROBERTSON 2-1B2	2S 2W 1	4301330995	
5415	LAMICQ UTE 1-5B2	2S 2W 5	4301330212	
5425	MCELPRANG 1-31A1	1S 1W 31	4301330190	
5430	MARQUERITE UTE 1-8B2	2S 2W 8	4301330235	WSTC ✓
5435	MAY UTE FED 1-13B1	2S 1W 13	4304730176	
5440	MOON TRIBAL 1-30C4	3S 4W 30	4301330576	
5450	MORTENSEN 1-32A2	1S 2W 32	4301330199	
5452	MORTENSEN 2-32A2	1S 2W 32	4301330929	
5455	PHILLIPS UTE 1-3C5	3S 5W 3	4301330333	
5460	REESE ESTATE 1-10B2	2S 2W 10	4301330215	WSTC ✓
5465	ROBERTSON 1-29A2	1S 2W 29	4301330189	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED
JUN 13 1988

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Pennzoil Company Utah Acct. # N0705		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2967 Houston, TX 77252-2967		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached List of Wells		8. FARM OR LEASE NAME See Attached List
14. API NUMBER		9. WELL NO.
15. ELEVATIONS (Show whether DF, ST, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Bluebell/Altamont
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
		12. COUNTY OR PARISH Duchesne & Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Operator Name Change	<input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other)	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
TAS	
① - MICROFILM ✓	
3 - FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED George P. San Filippo

TITLE Western Div. Production Mgr. DATE 6-9-88

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Pennzoil Exploration and Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2967, Houston, TX 77252		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 955' FNL & 958' FEL		8. FARM OR LEASE NAME Myrin Ranch
14. PERMIT NO. 43-013-30180-00		9. WELL NO. 1-13B4
15. ELEVATIONS (Show whether OF, BY, GR, etc.) 6058 GR		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA 13, T2S, R4W
		12. COUNTY OR PARISH Duchesne
		13. STATE UT

RECEIVED
JUL 28 1989

DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input checked="" type="checkbox"/>
<input checked="" type="checkbox"/>

PULL OR ALTER CASING

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input checked="" type="checkbox"/>

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOTING OR ACIDIZING

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) re-enter Wasatch and log

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Squeeze any csg leaks and Green River perforations 8999-10148'.
2. Drill out CIBP at 10350' and clean out 5" liner. Down to 12700'.
3. Run production logs across Wasatch perms 10376-12682'.
4. Squeeze off major water zones and re-perf oil zones.
5. Acidize and install pump.

Jess Dullnig
5/11/89

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE Supervising Engineer

DATE 5-24-89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

See attachment.

TITLE

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 8-2-89

BY: *[Signature]*

*See Instructions on Reverse Side

UTAH DIVISION OF OIL, GAS AND MINING
CONDITIONS OF APPROVAL FOR WELL WORKOVER

Pennzoil Exploration and Production Company
Myrin Ranch #1-13B4 Well
Section 13, T. 2S, R. 4W
Duchesne County, Utah
August 2, 1989

Reference document: Sundry notice dated May 24, 1989, received by DOGM on
July 28, 1989.

1. Upon completion of the workover, the operator shall submit a complete subsequent notice of the work performed including the details of remedial cementing work performed and intervals perforated.

OI58/95

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT—for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		6. Lease Designation and Serial Number 7. Indian Allottee or Tribe Name H-62
2. Name of Operator Pennzoil Exploration and Production Company		8. Unit or Communitization Agreement CA-9660
3. Address of Operator P.O. Box 2967, Houston, Texas 77252-2967		9. Well Name and Number Myrin Ranch 1-13B4
4. Telephone Number 772-546-4000		10. API Well Number 43-013-30180-00
5. Location of Well Footage : QQ, Sec. T., R., M. : Section 13, T2S-R4W		11. Field and Pool, or Wildcat Altamont
County : Duchesne State : UTAH		

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																											
NOTICE OF INTENT (Submit in Duplicate) <table style="width: 100%;"> <tr> <td><input checked="" type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table>	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		SUBSEQUENT REPORT (Submit Original Form Only) <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table>	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction																										
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<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off																										
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<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off																										
<input type="checkbox"/> Other _____																											
Approximate Date Work Will Start _____	Date of Work Completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.																										

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Top CIBP at 10,350' with 100' cement.
2. Displace wellbore with 9.0 ppg drilling mud.
3. Set 7" CIBP at 6172' topped with 200' cement.
4. Set 100' surface cement plug.
5. Cut off casing 4' below surface, cap casing and set well marker.
6. Remove surface equipment and restore location.
7. Starting date determined by approvals.

APPROVED BY THE STATE DIVISION OF
 OF UTAH DIVISION OF OIL, GAS & MINING
 OIL, GAS AND MINING

DATE: 4-14-92
 BY: R. A. Williams
as per attached slips

14. I hereby certify that the foregoing is true and correct.

Name & Signature R. A. Williams Title Supervising Engineer Date 4-3-92
 (State Use Only)

WELLBORE SCHEMATIC
WELL NAME Myrin Ranch 1-13B4
AS OF 3-3-92

CONDUCTOR
13 3/8" @ 310'

SURFACE CASING
9 7/8" @ 6072'
40 # Gr K-55
cmil. w/ 638' ex.
TOC. SUR
Hole size 12 1/4"

6072'

Top. Perf. 8999'

INTERMEDIATE CASING
7" @ 10600'
26 # Gr S-95
cmil. w/ 429' ex.
TOC. 10400'
Hole size 8 3/4"

10359'

7" C.I.B.P. @ 10350'

10600'

LINER
5" Top 10359'
18 # Gr N-80
Bottom 13118'
cmil. w/ 510' ex.
TOC. 10400'
Hole size 6 3/4"

Bottom Perf.
@ 13078'

TOP PERF 8999'
BOTTOM PERF 13078'

PSTD 13100'

TD 13120'

13118'

WELLBORE SCHEMATIC

WELL NAME Myrin Ranch 1-13B4
AS OF Proposed Abandonment

CONDUCTOR
13 3/8" • 310'

SURFACE CASING
9 7/8" • 6072'
40 # Gr K-55
cmt. w/ 638' ex.
TOC. SUB
Hole size 12 1/4"

6072'

100' Surface Cement Plug.

7" CIBP @ 6172. Capped @ 200'
Cement

Top. Perf. 8999'

INTERMEDIATE CASING
7" • 10600'
26 # Gr S-95
cmt. w/ 429' ex.
TOC. 6400'
Hole size 8 3/4"

10359'

10600'

Cap CIBP @ 100' Cement
7" C.I.B.P. @ 10350'

LINER
5" Top 10359'
18 # Gr N-80
Bottom 13118'
cmt. w/ 510' ex.
TOC. 10400'
Hole size 6 3/4"

13118'

TD 13120'

Bottom Perf.
@ 13078'

TOP PERF 8999'
BOTTOM PERF 13078'

PSTD 13100'



Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

STIPULATIONS FOR APPROVAL OF THE PLUGGING
PROCEDURE OF THE MYRIN RANCH 1-13B4
SECTION 13, T2S, R4W.
DUCHESNE COUNTY, UTAH
API # 43-013-30180

Before step #1, notify DOGM 24 hrs. prior to starting the plugging procedure.

After step #2, test casing to 500 psi. for 10 min. if casing does not hold squeeze and retest.

After step #5, fill all casing annuli with cement to surface.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

FEE

7. Indian Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

8. Unit or Communitization Agreement

CA9660

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other (specify)

9. Well Name and Number

MYRIN RANCH 1-13B4

2. Name of Operator

MEDALLION EXPLORATION

10. API Well Number

4301330180

3. Address of Operator

2091 E. 4800 S. #22 SLC, UTAH 84117

4. Telephone Number

801-277-0801

11. Field and Pool, or Wildcat

ALTAMONT

5. Location of Well

Footage

QQ, Sec. T., R., M. : NENE, SEC. 13, T2S, R4W

County : DUCHESNE

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>CHANGE OF OPERATORSHIP</u> | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

EFFECTIVE MARCH 1, 1993, MEDALLION EXPLORATION WILL ASSUME RESPONSIBILITY AS THE OPERATOR OF THE REFERENCED WELL WITH FULL COMPLIANCE WITH THE FEDERAL GOVERNMENT REGULATIONS. MEDALLION WILL ALSO ADHERE TO THE TERMS OF COMMUNITIZATION AGREEMENT UNDER ITS STATEWIDE CASH BOND.

RECEIVED

MAR 29 1993

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

A. MAJDI

Title OPERATIONS

Date 2/25/93

(State Use Only)

Bureau of Land Management
Branch of Fluid Minerals
P.O. Box 45155
Salt Lake City, Utah 84145-0155

March 29, 1993

ANR Production Company
P.O. Box 749
Denver, Colorado 80201-0749

Re: Successor of Operator
Communitization Agreement (CA)
96-000060
Duchesne County, Utah

Gentlemen:

We received an indenture dated December 1, 1992, whereby Pennzoil Company resigned as Operator and ANR Production Company was designated as Operator for CA 96-000060, Duchesne County, Utah.

This instrument is hereby accepted effective as of March 29, 1993.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

(Orig. Sgd.) R. A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
Division Oil, Gas, & Mining
File - 96-60 (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron
U-922:TAThompson:tt:03-29-93

RECEIVED

MAR 31 1993

DIVISION OF
OIL GAS & MINING

Page No. 1
03/29/93

WELL STATUS REPORTS
UTAH STATE OFFICE

INSPECTION ITEM	API NO.	WELL NUMBER	QTQT	SEC	TWN	RNG	WELL STATUS	LEASE NAME	OPERATOR
** INSPECTION ITEM 9660									
9660	430133018000S1	1-13B4	NENE	13	2S	4W	TA	FEE	PENNZOIL EXPLORATION + PR
9660	430133113400S1	2-13B4	SWSW	13	2S	4W	OSI	FEE	PENNZOIL EXPLORATION + PR



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

May 10, 1993

Mr. D. R. Lankford
Pennzoil Exploration and Production Company
P.O. Box 2967
Houston, Texas 77252-6998

Dear Mr. Lankford:

Re: Notification of Sale or Transfer of Lease Interest - Duchesne and Uintah Counties

The division has received notification of a change of operator from Pennzoil Exploration & Production Company to Medallion Exploration for the wells shown on the attached list, which are located on fee leases.

Rule R649-2-10, of the Utah Oil and Gas Conservation General Rules, requires that the owner of a lease provide notification to any person with an interest in such lease (working interest or royalty interest), when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Pennzoil Exploration & Production Company of its responsibility to notify all individuals with an interest in these leases, and any other fee lease wells sold which may not be shown on this list, of the change of operator. Please provide written documentation of this notification to the division no later than June 1, 1993.

Sincerely,

Don Staley
Administrative Supervisor
Oil and Gas

ldc
Attachment
cc: R.J. Firth
WOI201



OPERATOR CHANGE - ENNZOIL TO MEDALLION (3/1/00)
FEE WELLS

Well Name	API Number	Sec	Twp	Rng
MYRIN RANCH 1-13B4	43-013-30180	13	4W	2S
MEAGHER TRIBAL 1-09B2	43-013-30325	9	2S	2W
1-23B1	43-047-30751	23	2S	1W
REESE 2-10B2	43-013-30837	10	2S	2W
OWEN ANDERSON 1-28A2	43-013-30150	28	1S	2W
GERITZ MURPHY 1-6C4	43-013-30573	6	3S	4W
HAMBLIN 1-26A2	43-013-30083	26	1S	2W
J LAMICQ ST 1-6B-1	43-013-30210	6	2S	1W
MOON TRIBAL 1-30C4	43-013-30576	30	3S	4W
REESE ESTATE 1-10B2	43-013-30215	10	2S	2W
SMITH DAVID U 1-6C5	43-013-30163	6	3S	5W
URRUTY 1-34A2	43-013-30149	34	1S	2W
UTE COUNTY 1-20C4	43-013-30170	20	3S	4W
VODA JOSEPHINE 2-19C5	43-013-30553	19	3S	5W
VODA UTE 1-4C5	43-013-30283	4	3S	5W
ST U 1-7B1E	43-047-30180	7	2S	1E
HARMSTON U 1-32A1	43-013-30224	32	1S	1W
WH BLANCHARD 2-3A2	43-013-30008	3	1S	2W
JOSEPH YACK U 1-7A1	43-013-30018	7	1S	1W
CURTIS BASTIAN FEE 1	43-013-30026	7	1S	1W
RG DYE U 1-29A1	43-013-30271	29	1S	1W
SUMMARELL E U 1-30A1	43-013-30250	30	1S	1W
BLANCHARD FEE 1-3A2	43-013-20316	3	1S	2W
BECKSTEAD U 1-30A3	43-013-30070	30	1S	3W
E H BUZZI U 1-11B2	43-013-30248	11	2S	2W
STATE PICKUP 1-6B1E	43-047-30169	6	2S	1E
LAMICQ-URRUTY 1-8A2	43-013-30036	8	1S	2W

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

RECEIVED
MAY 13 1993
FIELD OFFICE

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas well ☐ Other

2. Name of Operator

Pennzoil Explor. & Prod. Co.

3. Address and Telephone No.

P.O. Box 290 Neola, Utah 84053 (801) 353-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

955' FNL AND 958' FEL OF SECTION 13, T2S, R4W

6. Lease Designation and Serial No.

FEE

8. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

96 60

8. Well Name and No.

MYRIN RANCH 1-13B4

9. API Well No.

43 01330180

10. Field and Pool, or Exploratory Area

Bluebell-Wasatch

11. County or Parish, State

DUCHESNE, UTAH

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing repair
☐ Altering Casing
☒ Other CHANGE OF OPERATORSHIP
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-off
☐ Conversion to Injection
☐ Dispose Water

Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

PENNZOIL RETAINS OWNERSHIP OF THE COMMUNITIZATION AGREEMENT,
HOWEVER RESIGNS OPERATORSHIP OF SAID WELL.

RECEIVED
JUL 06 1993

DIVISION OF
OIL GAS & MINING

RECEIVED

MAY 01 1993

14. I hereby certify that the foregoing is true and correct

Signed

DR Lanthier

Title

Petroleum Engineer

Date

MAR. 29, 1993

(This space of Federal or State office use.)

Approved by

ACCEPTED

Title

Date

MAY 11 1993

Conditions of approval, if any:



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

UTAH DIVISION OF OIL, GAS AND MINING
FACSIMILE TRANSMISSION COVER SHEET

DATE:

Aug. 17, 1993

FAX #

(303) 573-4477

ATTN:

Eileen Danni Dwy

COMPANY:

ANK Prod. Co. Inc.

FROM:

Lisha Cordova

DEPARTMENT:

DOGm

NUMBER OF PAGES BEING SENT (INCLUDING THIS ONE): 5

If you do not receive all of the pages, or if they are illegible, please call (801) 538-5340.

We are sending from a Murata facsimile Machine. Our telecopier number is (801) 359-3940.

MESSAGES:

07/02/93 D E T A I L W E L L D A T A menu: opt 00
 api num: 4301330180 prod zone: GR-WS sec twnshp range qr-qr
 entity: 1775 : MYRIN RANCH 1-13B4 13 2.0 S 4.0 W NENE
 well name: MYRIN RANCH 1-13B4
 operator: N2885 : PENNZOIL EXPLOR & PROD CO meridian: U
 field: 55 : ALTAMONT
 confidential flag: confidential expires: alt addr flag:
 * * * application to drill, deepen, or plug back * * *
 lease number: FEE lease type: 4 well type: OW
 surface loc: 0955 FNL 0958 FEL unit name:
 prod zone loc: 0955 FNL 0958 FEL depth: 12900 proposed zone:
 elevation: 6059' GL apd date: 721113 auth code: 139-3&4
 * * * completion report information * * * date recd:
 spud date: 721122 compl date: 730629 total depth: 13120'
 producing intervals: 8999-13078'
 bottom hole: 0955 FNL 0958 FEL first prod: 730629 well status: POW
 24hr oil: 605 24hr gas: 289 24hr water: 16 gas/oil ratio: 478
 * * well comments: api gravity: 44.50
 870401 FR N1040 EFF 12/86:880502 OPER CHG:880622 FR N0705 EFF 6/88:901128
 COMM GRRV & WSTC:920415 INT TO PA:

opt: 21 api: 4301330180 zone: GR-WS date(yy-mm): enty 1775 acct:

* Eileen,
 See attached sundries. Looks like Pennzoil changed from Medallion to ANR
 due to CA obligations? I will notify Medallion of Btm approval.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

ANR Production Company

3. Address and Telephone Number:

P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well

Footages: 955' FNL & 958' FEL

QQ, Sec., T., R., M.: NE/NE Section 13, T2S-R4W

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

CA #96-60

8. Well Name and Number:

Myrin Ranch #1-13B4

9. API Well Number:

43-013-30180

10. Field and Pool, or Wildcat:

Bluebell/Wasatch

County: Duchesne

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operatorship of the</u>
<u>Communitization Agreement</u> | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective March 29, 1993, ANR Production Company is the CA Operator in regards to the subject well.

RECEIVED

AUG 23 1993

DIVISION OF
OIL, GAS & MINING

13.

Name & Signature:

Eileen Danni Dev

Eileen Danni Dev

Title: Regulatory Analyst Date: 8/18/93

(This space for State use only)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:	
1-LEC 7-168	<input checked="" type="checkbox"/>
2-DPS 075	<input checked="" type="checkbox"/>
3-VLC	<input checked="" type="checkbox"/>
4-RJF	<input checked="" type="checkbox"/>
5-PL	<input checked="" type="checkbox"/>
6-SJ	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-29-93)

TO (new operator)	<u>ANR PRODUCTION COMPANY INC</u>	FROM (former operator)	<u>PENNZOIL EXPLOR & PROD CO</u>
(address)	<u>PO BOX 749</u>	(address)	<u>PO BOX 2967 17TH FL</u>
	<u>DENVER, CO 80201-0749</u>		<u>HOUSTON, TX 77252-2967</u>
phone	<u>(303) 572-1121</u>	phone	<u>(713) 546-6998</u>
account no.	<u>N0675</u>	account no.	<u>N 2885</u>

Well(s) (attach additional page if needed):

CA 96-000060

Name: <u>MYRIN RANCH 1-13B4/GRWS</u>	API: <u>43-013-30180</u>	Entity: <u>1775</u>	Sec <u>13</u> Twp <u>2S</u> Rng <u>4W</u>	Lease Type: <u>FEE</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 7-6-93) *See Comments*
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 8-23-93)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(8-25-93)*
- Sec 6. Cardex file has been updated for each well listed above. *(8-25-93)*
- Sec 7. Well file labels have been updated for each well listed above. *(8-25-93)*
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(8-25-93)*
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- See 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. Surety No. U6053821 (80,000) "United Pacific Ins."
2. A copy of this form has been placed in the new and former operators' bond files. ** Upon completion of routing.*
- See 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date Aug. 25, 1993. If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- PTS 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 5/10 1993, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

1. All attachments to this form have been microfilmed. Date: 9-23- 1993.

FILING

- See 1. Copies of all attachments to this form have been filed in each well file.
- See 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

930825 Btm/S.L. Approved eff. 3-29-93. (Lake Fork 2-13B4/43-013-31134 chg'd 12/92 per Admin.)

* Pennzoil's sundry was accepted by Btm/Wesnal in error "open chg'd to Medallion 5/93" also in error.

All operators "ANP, Pennzoil & Medallion" have been apprised of outcome, etc.

UNITED STATES GOVERNMENT
memorandum

DATE: August 16, 1996

REPLY TO
ATTN OF: Superintendent, Uintah and Ouray Agency

SUBJECT: Designation of Successor Operator

TO: Bureau of Land Management, Vernal District Office

We are in receipt of the Designations of Successor Operator for our approval whereby Coastal Oil & Gas Corporation was designated as the new Operator for the Communization Agreements (CA) listed on the attached sheet, Exhibit "A".

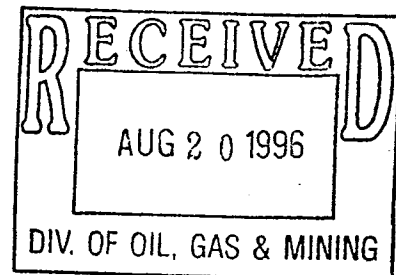
The enclosed instruments were approved on the date of this letter. Coastal's Nationwide Bond will be used to cover all operations, and plugging and abandonment of wells.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

Charles H. Cameron

Enclosures

cc: ~~Lisha Gordova, Utah State DOGM~~
Theresa Thompson, BLM/SLC



DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Numbers are listed on attached Exhibit "A"

Designation of successor Operator for communitized area, Counties of Uintah and Duchesne, State of Utah, being:

(See attached Exhibit "A" for description of Communitization Agreements)

THIS INDENTURE, dated as of the 9th day of April, 1996, by and between Coastal Oil & Gas Corporation, hereinafter designated as "First Party", and the owners of communitized working interests, hereinafter designated as "Second Parties",

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the above Communitized Area, effective (see attached Exhibit "A") wherein ANR Production Company is designated as Operator of the communitized area; and

WHEREAS said, ANR Production Company has resigned as Operator, and the designation of successor operator is now required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties and obligations of Operator under the said Communitization Agreement.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of said Communitization Agreement, and the Second Parties covenants and agree that, effective upon approval of this indenture by the Chief, Branch of Fluid Minerals, Bureau of Land Management, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; and said Agreement being hereby incorporated herein by referenced and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

FIRST PARTY
COASTAL OIL & GAS CORPORATION

By: C. E. Lindberg
C. E. Lindberg
Vice President

STATE OF COLORADO)
)
COUNTY OF Denver)

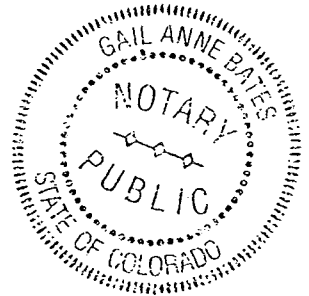
The foregoing instrument was acknowledged before me on the 9th day of April, 1996 by C. E. Lindberg, known to me to be the vice President of Coastal Oil & Gas Corporation, a Delaware corporation, on behalf of said corporation.

Given under my hand and official seal of office on this 9th day of April, 1996.

Gail Anne Bates
Notary Public in and for the State of Colorado

My Commission Expires:

MY COMMISSION EXPIRES: May 14, 1997
1314 W. Shepperd Ave., #203B
Littleton, Colorado 80120



The Designation of Successor Operator is hereby approved this 16th day of August, 1996, for the Communitization Agreements listed on the attached sheet as Exhibit "A".

Charles H. Camion
Acting Superintendent
BIA - Uintah & Ouray Agency

Communitization Agreement

Well Name	Well Location	County	State	Number	Description	Acres	Effective Date
Evans Ute 2-17B3	NWSW, 17-2S-3W	Duchesne	Utah	96104	All Sec. 17-T2S-R3W	640.00	10/01/73
Miles 1-35A4	SWNE, 35-1S-4W	Duchesne	Utah	9618	All Sec. 35-T1S-R4W	640.00	07/01/70
Miles 2-35A4	NWSW, 35-1S-4W	Duchesne	Utah	9618	All Sec. 35-T1S-R4W	640.00	07/01/70
Brotherson 2-11B4	SESW, 11-2S-4W	Duchesne	Utah	9623	All Sec. 11-T2S-R4W	640.00	09/01/70
Brotherson 2-2B4	NESW, 2-2S-4W	Duchesne	Utah	9635	All Sec. 2-T2S-R4W	684.24	03/29/71
Brotherson 1-2B4	SWNE, 2-2S-4W	Duchesne	Utah	9635	All Sec. 2-T2S-R4W	684.24	03/29/71
Broadhead 1-21B6	NWNE, 21-2S-6W	Duchesne	Utah	9639	All Sec. 21-T2S-R6W	640.00	10/21/71
Ute Tribal 2-21B6	SESE, 21-2S-6W	Duchesne	Utah	9639	Sec. 21-T2S-R6W	640.00	10/21/71
Ute 1-34A4	SWNE, 34-1S-4W	Duchesne	Utah	9640	All Sec. 34-T1S-R4W	640.00	09/03/71
Ute Brotherson 2-34A4	NWSW, 34-1S-4W	Duchesne	Utah	9640	All Sec. 34-T1S-R4W	640.00	09/03/71
Rust 2-36A4	NESW, 36-1S-4W	Duchesne	Utah	9642	All Sec. 36-T1S-R4W	640.00	12/08/71
Ute 1-36A4	NENE, 36-1S-4W	Duchesne	Utah	9642	All Sec. 36-T1S-R4W	640.00	12/08/72
Babcock 1-12B4	SENE, 12-2S-4W	Duchesne	Utah	9643	All Sec. 12-T2S-R4W	640.00	02/22/72
Babcock 2-12B4	SWSW, 12-2S-4W	Duchesne	Utah	9643	All Sec. 12-T2S-R4W	640.00	02/22/72
Ellsworth 2-9B4	NESW, 9-2S-4W	Duchesne	Utah	9645	All Sec. 9-T2S-R4W	640.00	03/27/72
Ellsworth 1-9B4	SENE, 9-2S-4W	Duchesne	Utah	9645	All Sec. 9-T2S-R4W	640.00	03/27/72
Burton 2-15B5	NWSW, 15-2S-5W	Duchesne	Utah	9646	All Sec. 15-T2S-R5W	640.00	05/30/72
Ute 1-1B4	SENE, 1-2S-4W	Duchesne	Utah	9649	All Sec. 1-T2S-R4W	688.00	05/15/72
Ute Jenks 2-1B4	NENW, 1-2S-4W	Duchesne	Utah	9649	All Sec. 1-T2S-R4W	688.00	05/15/72
Tew 2-10B5	SWSW, 10-2S-5W	Duchesne	Utah	9654	All Sec. 10-T2S-R5W	640.00	09/26/72
Goodrich 1-2B3	NWSE, 2-2S-3W	Duchesne	Utah	9655	All Sec. 2-T2S-R3W	645.84	09/15/72
Goodrich 2-2B3	NENW, 2-2S-3W	Duchesne	Utah	9655	All Sec. 2-T2S-R3W	645.84	09/15/72
Robb 2-29B5	SESW, 29-2S-5W	Duchesne	Utah	9656	All Sec. 29-T2S-R5W	640.00	10/01/72
Ellsworth 1-16B4	NENE, 16-2S-4W	Duchesne	Utah	9659	All Sec. 16-T2S-R4W	640.00	10/04/72
Ellsworth 2-16B4	NWSW, 16-2S-4W	Duchesne	Utah	9659	All Sec. 16-T2S-R4W	640.00	10/04/72
Lake Fork 2-13B4	SWSW, 13-2S-4W	Duchesne	Utah	9660	All Sec. 13-T2S-R4W	640.00	10/26/72
Jessen 2-21A4	SESW, 21-1S-4W	Duchesne	Utah	9661	All Sec. 21-T1S-R4W	640.00	09/01/72
Jenkins 2-1B3	SWSW, 1-2S-3W	Duchesne	Utah	9670	All Sec. 1-T2S-R3W	644.92	11/30/72
Jenkins 1-1B3	SENW, 1-2S-3W	Duchesne	Utah	9670	All Sec. 1-T2S-R3W	644.92	11/30/72
Birch 3-27B5	SWSW, 27-2S-5W	Duchesne	Utah	9671	All Sec. 27-T2S-R5W	640.00	01/30/73
Lazy K 2-11B3	NWNE, 11-2S-3W	Duchesne	Utah	9672	All Sec. 11-T2S-R3W	640.00	01/30/73
Rudy 1-11B3	NWSE, 11-2S-3W	Duchesne	Utah	9672	All Sec. 11-T2S-R3W	640.00	01/30/73
Brotherson 1-24B4	SWNE, 24-2S-4W	Duchesne	Utah	9674	All Sec. 24-T2S-R4W	640.00	03/13/73
Evans 2-19B3	NESW, 19-2S-3W	Duchesne	Utah	9678	All Sec. 19-T2S-R3W	632.66	01/22/73
Evans 1-19B3	NENE, 19-2S-3W	Duchesne	Utah	9678	All Sec. 19-T2S-R3W	632.66	01/22/73
Ute 3-12B3	SWNW, 12-2S-3W	Duchesne	Utah	9679	All Sec. 12-T2S-R3W	640.00	04/16/73

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
UT-922

April 11, 1996

Memorandum

TO: Superintendent, Uintah and Ouray Agency, Ft. Duchesne, Utah

FROM: Chief, Branch of Fluid Minerals, BLM, Utah State Office, Salt Lake City, Utah

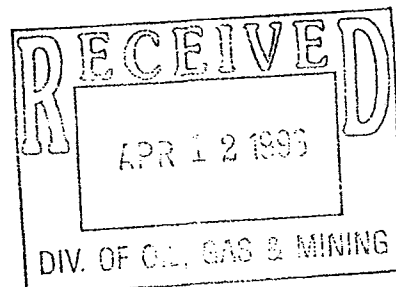
SUBJECT: Successor of Operator, Communitization Agreement's (CA) 96-000018, 96-000023, 96-000035, 96-000039, 96-000040, 96-000042, 96-000043, 96-000045, 96-000046, 96-000049, 96-000054, 96-000055, 96-000056, 96-000059, 96-000060, 96-000061, 96-000070, 96-000071, 96-000072, 96-000074, 96-000078, 96-000079, 96-000081, 96-000085, 96-000104, 9C-000126, 9C-000133, 9C-000138, 9C-000140, UT080149-87C696, UT70814, UTU73743 and UTU73964, Duchesne and Uintah Counties, Utah

The enclosed Designation of Successor of Operators for CA's 96-000018, 96-000023, 96-000035, 96-000039, 96-000040, 96-000042, 96-000043, 96-000045, 96-000046, 96-000049, 96-000054, 96-000055, 96-000056, 96-000059, 96-000060, 96-000061, 96-000070, 96-000071, 96-000072, 96-000074, 96-000078, 96-000079, 96-000081, 96-000085, 96-000104, 9C-000126, 9C-000133, 9C-000138, 9C-000140, UT080149-87C696, UT70814, UTU73743 and UTU73964, Duchesne and Uintah Counties, Utah, have been reviewed by this office and found to be acceptable and we recommend approval. The new operator will be Coastal Oil & Gas Corporation. Upon approval of these Successor of Operators, please return one copy to this office.

If you have any questions, please contact Teresa Thompson at (801) 539-4047.

Enclosures

bcc: ~~96-000109~~
CA 's (33)
DM - Vernal
~~Division Oil, Gas & Mining~~
Agr. Sec. Chron.
Fluid Chron



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Barrett Resources Corporation

3. Address and Telephone Number:

(303) 572-3900

1515 Arapahoe St., Tower 3, Ste #1000 Denver, CO 80202

4. Location of Well

Footages:

County:

State:

QQ, Sec., T., R., M.:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Annual Status Report</u>
of Shut-In Wells. | |

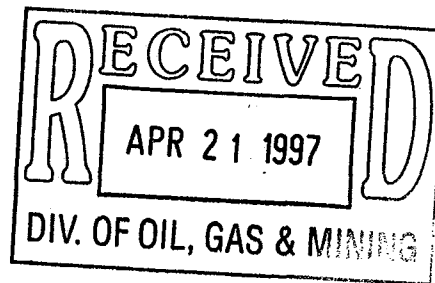
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached List



13.

Name & Signature:

Greg Davis

Greg Davis

Title:

Production

Services Supvr.

Date:

4/18/97

(This space for State use only)

BARRETT RESOURCES CORPORATION
UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1996

WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
BROTHERSON 2-23B4	NWNE 34-2S-4W	43-013-30857	Oct-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	Never	Uneconomic to produce.	Currently performing production test.
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
2X-25C7	NESW 25-3S-7W	43-013-31083	Oct-92	Uneconomic to produce.	P&A
2X-23C7	NENE 23-3S-7W	43-013-31073	Sep-88	Uneconomic to produce.	P&A
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Apr-85	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
SUMMERAL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	Uneconomic to produce.	P&A
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
L URRUTY 1-8A2	NWSW 8-1S-2W	43-013-30036	Jul-91	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Dec-87	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-10A3	SESW 10-1S-3W	43-013-30319	Aug-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
BECKSTEAD 1-30A3	SWNE 30-1S-3W	43-013-30070	Feb-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	Casing problems.	P&A
UTE 9-4B1	SESW 4-2S-1W	43-013-30194	Apr-91	Uneconomic to produce.	Recompleted in 4/97.
ROBERTSON UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jul-87	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
REESE 1-10B2	SESW 10-2S-2W	43-013-30215	Aug-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
BUZZI 1-11B2	SESW 11-2S-2W	43-013-30248	Oct-92	Uneconomic to produce.	P&A
MYRIN RANCH 1-13B4	NENE 13-3S-4W	43-013-30180	May-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-5C5	NWNE 5-3S-5W	43-013-30260	Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL E-2	SWSW 12-3S-6W	43-013-30500	Mar-95	Uneconomic to produce.	Recompleted in 4/97.
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
FEE 1-10B1E	SESW 10-2S-1E	43-047-30881	May-89	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	Uneconomic to produce.	P&A
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Feb-92	Uneconomic to produce.	P&A
UTE TRIBAL K-1	NWSE 1-3S-6W	43-013-30280	Jul-88	Uneconomic to produce.	Recompleted in 2/97.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

December 3, 1997

ANR Production Company, Inc.
P.O. Box 749
Denver, Colorado 80201-0749

Re: Notification of Sale or Transfer of Fee Lease Interest

Gentlemen:

The division has received notification of a change of operator from ANR Production Company, Inc., to Coastal Oil & Gas Corporation for the following well which is located on a fee lease:

<u>Well Name</u>	<u>Location</u>	<u>API Number</u>
Myrin Ranch 1-13B4	13-2S-4W	43-013-30180

Utah Administrative Rule R649-2-10 states:

The owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.


This letter is written to advise ANR Production Company, Inc. of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Page 2
ANR Production Company, Inc.
Sale or Transfer of Fee Lease
December 3, 1997

Your assistance in this matter is appreciated.

Sincerely,

A handwritten signature in dark ink, appearing to read "Don Staley". The signature is fluid and cursive, with the first name "Don" and last name "Staley" clearly distinguishable.

Don Staley
Administrative Manager
Oil and Gas

cc: Coastal Oil & Gas Corporation
Utah Royalty Owners Association
Operator File
Well File

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

~~XXX~~ Well File MYRIN RANCH 1-13B4
(Location) Sec13 Twp2S Rng 4W
(API No.) 43-013-30180

☐ Suspense
(Return Date) _____
(To - Initials) _____

☐ Other _____

1. Date of Phone Call: 11-27-97 Time: 10:30

2. DOGM Employee (name) L. CORDOVA (Initiated Call ~~XXX~~
Talked to:

Name DIANE MITCHELL (Initiated Call ☐ - Phone No. (801) 722-4310
of (Company/Organization) BIA/UINTAH & OURAY AGENCY

3. Topic of Conversation: *CA 9660

OPERATOR CHANGE APPROVED FOR THE 2-13B4, CA 9660 ON 8-16-96; SHOULD THIS
APPROVAL HAVE INCLUDED THE 1-13B4 WELL, SAME CA?

4. Highlights of Conversation: _____

PER BIA THE CA OPERATOR OF 9660 IS COASTAL OIL & GAS AND INCLUDED BOTH THE
1-13B4 AND 2-13B4 WELLS. THE 1-13B4 WELL WAS NOT LISTED ON THE ORIGINAL BIA
APPROVAL OF 8-16-96; BY MISTAKE. CONSIDER OPERATOR CHANGE FROM ANR TO COASTAL
EFF 8-16-96.

*NO DOCUMENTATION HAS BEEN FILED WITH BIA TO CHANGE THE CA TO MEDALLION OR
BARRETT.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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Governor

Ted Stewart
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1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

December 3, 1997

ANR Production Company, Inc.
P.O. Box 749
Denver, Colorado 80201-0749

Re: Notification of Sale or Transfer of Fee Lease Interest

Gentlemen:

The division has received notification of a change of operator from ANR Production Company, Inc., to Coastal Oil & Gas Corporation for the following well which is located on a fee lease:

<u>Well Name</u>	<u>Location</u>	<u>API Number</u>
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Page 2

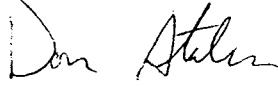
ANR Production Company, Inc.

Sale or Transfer of Fee Lease

December 3, 1997

Your assistance in this matter is appreciated.

Sincerely,

A handwritten signature in dark ink, appearing to read "Don Staley". The signature is fluid and cursive, with the first name "Don" and last name "Staley" clearly distinguishable.

Don Staley
Administrative Manager
Oil and Gas

cc: Coastal Oil & Gas Corporation
Utah Royalty Owners Association
Operator File
Well File

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

1-IEC	6HFC
2-GH	7-KAS
3-DTS	8-SI
4-VLD	9-FILE
5-JRB	

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 8-16-96

TO: (new operator)	<u>COASTAL OIL & GAS CORP.</u>	FROM: (old operator)	<u>ANR PRODUCTION COMPANY INC</u>
(address)	<u>PO BOX 749</u>	(address)	<u>PO BOX 749</u>
	<u>DENVER CO 80201-0749</u>		<u>DENVER CO 80201-0749</u>
Phone:	<u>(303)573-4469</u>	Phone:	<u>(303)572-1121</u>
Account no.	<u>N0230(B)</u>	Account no.	<u>N0675</u>

*CA 9660

WELL(S) attach additional page if needed:

Name:	<u>MYRIN RANCH 1-13B4/GRWS</u>	API:	<u>43-013-30180</u>	Entity:	<u>1775</u>	S	<u>13</u>	T	<u>2S</u>	R	<u>4W</u>	Lease:	<u>FEE</u>
Name:	_____	API:	_____	Entity:	_____	S	_____	T	_____	R	_____	Lease:	_____
Name:	_____	API:	_____	Entity:	_____	S	_____	T	_____	R	_____	Lease:	_____
Name:	_____	API:	_____	Entity:	_____	S	_____	T	_____	R	_____	Lease:	_____
Name:	_____	API:	_____	Entity:	_____	S	_____	T	_____	R	_____	Lease:	_____
Name:	_____	API:	_____	Entity:	_____	S	_____	T	_____	R	_____	Lease:	_____
Name:	_____	API:	_____	Entity:	_____	S	_____	T	_____	R	_____	Lease:	_____

OPERATOR CHANGE DOCUMENTATION

- * 1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). *See Comments*
- * 2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). *See Comments*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) ____ If yes, show company file number: _____
- Sec 4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(11-26-97)*
- Sec 6. Cardex file has been updated for each well listed above.
- Sec 7. Well file labels have been updated for each well listed above.
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc.
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Sec 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY) * U6053821 \$80000 "United Pacific Ins. Co."

- Sec 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
Coastal, ANR & CIB
2. A copy of this form has been placed in the new and former operator's bond files. Upon compl. of routing.
- Sec 3. The FORMER operator has requested a release of liability from their bond (yes/no) no, as of today's date 11-26-97. If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- DT S 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 12/3 1997 of their responsibility to notify all interest owners of this change.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Today's date: 1.5.98.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

971126 BIA / approved eff. 8-16-96. (see phone documentation)
Coastal - Paula Bliss, notified of change.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allocated or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

1. Type of Well: OIL ☐ GAS ☐ OTHER:

2. Name of Operator:

Barrett Resources Corporation

3. Address and Telephone Number:

(303) 572-3900

1515 Arapahoe St., Tower 3, #1000, Denver, CO 80202

4. Location of Well

Footages:

OO, Sec., T., R., M.:

County:

State:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
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| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |

☒ Other Annual Status Report
of shut-in Wells

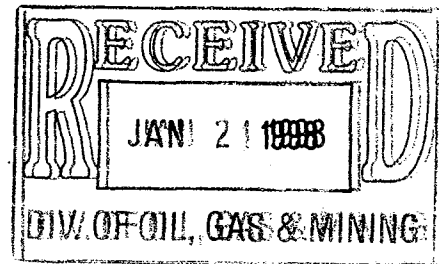
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL
COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached List



13.

Name & Signature:

Greg Davis

Title:

Production
Services Supervisor

Date:

1/17/98

(This space for State use only)

<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	ON 98 P&A LIST
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	ON 98 P&A LIST
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	ON 98 P&A LIST
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
REESE 1-10B2	SENW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
ROBERTSON 1-29A2	SENW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	ON 98 P&A LIST
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	ON 98 P&A LIST
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
STATE 2-35A2	SENW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	ON 98 P&A LIST
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	?	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	ON 98 P&A LIST
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	?	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	?	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	ON 98 P&A LIST
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	ON 98 P&A LIST

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial Number:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

1. Type of Well: OIL ☐ GAS ☐ OTHER:

2. Name of Operator:

BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:

1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202

(303) 572-3900

4. Location of Well:

Footages:

QQ, Sec., T., R., M.:

23 40 13

County:

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other | ANNUAL STATUS REPORT OF SHUT-IN WELLS |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL
 COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

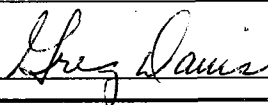
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED LIST

JAN 13 1999

13

Name & Signature:

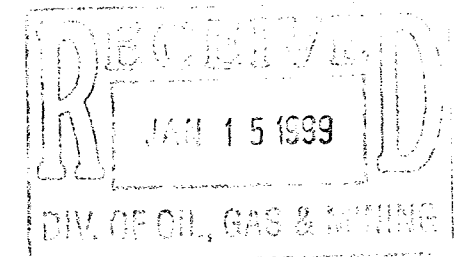


Title: PRODUCTION SERVICES SUPVR

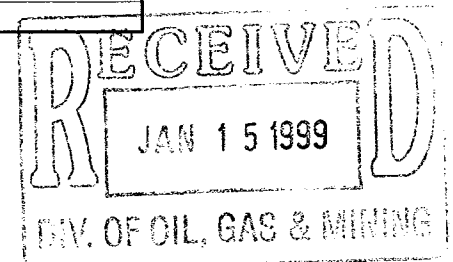
Date: 1/13/99

(This space for Federal or State office use)

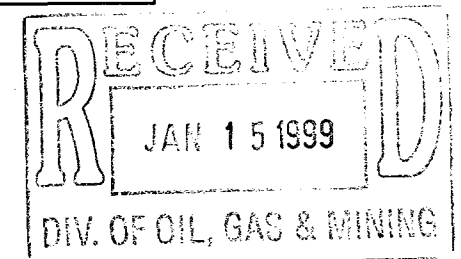
UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1998					
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
FEE 1-10B1E	SENW 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Under Review for P&A
BLEY 2X-25C7	NESW 25-3S-7W	43-013-31083	na	NEVER PRODUCED	Under Review for P&A
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na	NEVER PRODUCED	Under Review for P&A
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Under Review for P&A
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
BROTHERSON 2-34B4	NWNE 34-2S-4W	43-013-30857	Oct-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Under Review for P&A
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DUCHESNE COUNTY 1-3C4	SENW 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Assign wellbore to Enviro-Tec, Inc. for P&A
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
HORROCKS 1-6A1	SENW 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Under Review for P&A
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	na	NEVER PRODUCED	Lease HBP; review recompl opportunities when pricing improves



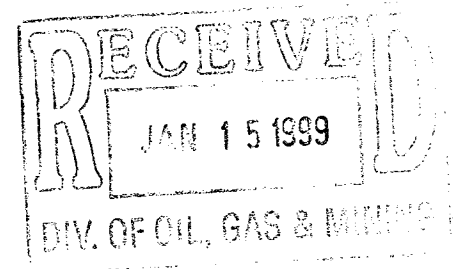
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Under Review for P&A
REESE 1-10B2	SESW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
ROBERTSON 1-29A2	SESW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 2-35A2	SESW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	Sep-83	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	Oct-80	UNECONOMIC PRODUCTION	Under Review for P&A
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Under Review for P&A



WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
EVANS UTE 1-17B3	NWNE 17-2S-3W	43-013-30274	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
FEDERAL 1-28E19E	SWSW 28-5S-19E	43-047-30175	Dec-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Under Review for P&A
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
MURPHY 1-6C4	SWNE 6-3S-4W	43-013-30573	May-97	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GARDNER 1-9B1E	NESW 9-2S-1E	43-047-30197	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 10-1	SENW 10-2S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A



<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
CEDAR RIM 13	SENE 29-3S-6W	43-013-30353	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 13A	SWSE 29-3S-6W	43-013-31174	Sep-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 10-21	NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 13-22	SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 4-22	NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-23X	NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-4B1	SENE 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 5-1D5	SENE 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CEDAR RIM 17	SWNE 32-3S-6W	43-013-30385	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
J. LAMICQ ST. 1-6B1	SENE 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE "G" WD-1	SWNE 24-3S-6W	43-013-30372	na	SWD FAILED MIT	Under Review for P&A; EPA notification to P&A rec'd 10-98



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.

U38232 Fee

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No

CA 96-60

8. Well Name and No.

Myrin Ranch

1-13B4

9. API Well No.

43-013-30180-00

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Duchesne

Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

COASTAL OIL & GAS CORPORATION ATTN:C CAMERON

3a. Address

P. O. Box 1148 Vernal, Utah 84078

3b. PhoneNo. (include area code)

435-781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 13-T2S-R4W NENE

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Change Of</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Operator</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please be advised Coastal Oil & Gas Corporation at P. O. Box 1148 Vernal, Utah 84078 is considered to be the operator of the above referenced well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

Effective date of change is January 1, 2000

BLM Bond coverage is provided by U605382-9.

Utah State bond coverage is U2644534. State operator number is 17102.

Please contact Cheryl Cameron at 435-781-7023 if you have any questions.

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DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

John T. Elzner

Title

Vice President

Date

12/28/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☐ OTHER: _____

2. Name of Operator:

BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:

1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202

(303) 572-3900

4. Location of Well:

Footages:

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

43:013:30180

10. Field and Pool, or Wildcat:

County:

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other | ANNUAL STATUS REPORT OF SHUT-IN WELLS |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED LIST

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 JAN 24 2000
 DIVISION OF
 OIL, GAS AND MINING

13

Name & Signature:

Greg Davis

Title: PRODUCTION SERVICES SUPVR

Date: 01/19/00

(This space for Federal or State office use)

WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ENSEN 2-32A2	NWSE 32-1S-2W		Mar-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REESE 1-10B2	SENEW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ROBERTSON 1-29A2	SENEW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 2-35A2	SENEW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26	BC NENE 26-5S-5W	43-013-31912	N/A		Lease HBP; reviewing utility of wellbore in pending waterflood operation
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 15-16	BC SWSE 16-5S-4W	43-013-31648	Nov-98		Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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DIVISION OF
OIL, GAS AND MINING

WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BUZZI 1-11B2	SENE 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 3-32A2	SWSW 32-1S-2W	43-013-31872	Dec-98	COLLAPSED CASING	Sold to Coastal Oil & Gas Corp. 12/99
GOODRICH 1-18B2	SENE 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-1	SENE 10-4S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 3-9D5	SENE 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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**DIVISION OF
OIL, GAS AND MINING**

<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>FUTURE PLANS FOR WELL</u>
CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-21	BC NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 13-22	BC SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 4-22	BC NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-23X	BC NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-4B1	SENE 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 5-1D5	SENE 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
J. LAMICQ ST. 1-6B1	SENE 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99

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**DIVISION OF
OIL, GAS AND MINING**

UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1999						
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL	
FEE 1-10B1E	SEnw 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLEY 2X-25C7	NEsw 25-3S-7W	43-013-31083	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99	
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 1-17C5	CNE 17-3S-5W	43-013-30188	Nov-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
DUCHESNE COUNTY 1-3C4	SEnw 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
ESTHER ARHI 1-5B1E	NWSW 5-2S-1E	43-047-30205	Mar-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
HORROCKS 1-6A1	SEnw 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
UTE TRIBAL 2-21G	BC NWNE 21-5S-4W	43-013-31313	na	NEVER PROD; NO ECONOMIC RESERVES	Lease HBP; reviewing utility of wellbore in pending waterflood operation	

RECEIVED

JAN 24 2000

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*

(Other instructions on
 reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL OR GAS WELL? Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR BARRETT RESOURCES CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 1515 ARAPAHOE STREET, TOWER 3, #1000, DENVER, CO 80202 (303)572-3900		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 955' FNL 958' FEL NENE SEC 13-T2S-R4W 43-013-30180		8. FARM OR LEASE NAME MYRIN RANCH	
14. PERMIT NO.		9. WELL NO. 1-13B4	
15. ELEVATIONS (Show whether DF, RT, GR, ETC.)		10. FIELD AND POOL, OR WILDCAT ALTAMONT	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NENE 13-2S-4W	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		12. COUNTY OR PARISH DUCHESNE	
13. STATE UTAH			

NOTICE OF INTENTION TO :

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) CHANGE OF OPERATOR <input type="checkbox"/>	

SUBSEQUENT REPORT OF :

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) PROGRESS REPORT <input type="checkbox"/>	

(Note: Report results of multiple completion on Well
 Completion or recompletion Report and Log form.)

EFFECTIVE JANUARY 1, 2000, BARRETT RESOURCES CORPORATION WILL RELINQUISH THE OPERATORSHIP OF THE REFERENCED WELL TO COASTAL OIL AND GAS CORPORATION.

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AUG 10 2000

DIVISION OF
OIL, GAS AND MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Joe Barrett TITLE Sr. Vice-President, Land DATE AUG 08 2000

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY :

*See Instruction on Reverse Side

96-60

UNITED STATES GOVERNMENT
memorandum

DATE: August 16, 1996

REPLY TO
ATTN OF: Superintendent, Uintah and Ouray Agency

SUBJECT: Designation of Successor Operator

TO: Bureau of Land Management, Vernal District Office

We are in receipt of the Designations of Successor Operator for our approval whereby Coastal Oil & Gas Corporation was designated as the new Operator for the Communization Agreements (CA) listed on the attached sheet, Exhibit "A".

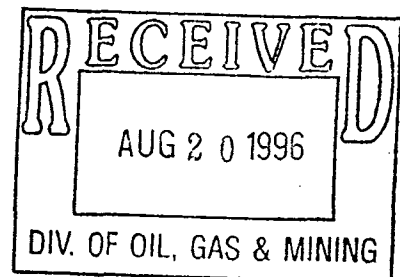
The enclosed instruments were approved on the date of this letter. Coastal's Nationwide Bond will be used to cover all operations, and plugging and abandonment of wells.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

Charles H. Cameron

Enclosures

cc: ~~Lisha Gordova, Utah State DOGM~~
Theresa Thompson, BLM/SLC



DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Numbers are listed on attached Exhibit "A"

Designation of successor Operator for communitized area, Counties of Uintah and Duchesne, State of Utah, being:

(See attached Exhibit "A" for description of Communitization Agreements)

THIS INDENTURE, dated as of the 9th day of April, 1996, by and between Coastal Oil & Gas Corporation, hereinafter designated as "First Party", and the owners of communitized working interests, hereinafter designated as "Second Parties",

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the above Communitized Area, effective (see attached Exhibit "A") wherein ANR Production Company is designated as Operator of the communitized area; and

WHEREAS said, ANR Production Company has resigned as Operator, and the designation of successor operator is now required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties and obligations of Operator under the said Communitization Agreement.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of said Communitization Agreement, and the Second Parties covenants and agree that, effective upon approval of this indenture by the Chief, Branch of Fluid Minerals, Bureau of Land Management, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; and said Agreement being hereby incorporated herein by referenced and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

FIRST PARTY
COASTAL OIL & GAS CORPORATION

By: C. E. Lindberg
C. E. Lindberg
Vice President

STATE OF COLORADO)
)
COUNTY OF Denver)

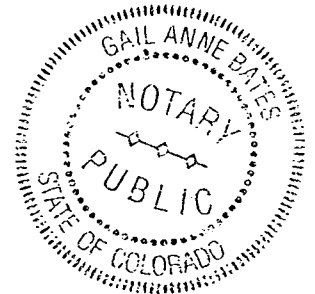
The foregoing instrument was acknowledged before me on the 9th day of April, 1996 by C. E. Lindberg, known to me to be the vice President of Coastal Oil & Gas Corporation, a Delaware corporation, on behalf of said corporation.

Given under my hand and official seal of office on this 9th day of April, 1996.

Gail Anne Bates
Notary Public in and for the State of Colorado

My Commission Expires:

MY COMMISSION EXPIRES: May 14, 1997
1314 W. Shepperd Ave., #203B
Littleton, Colorado 80120



The Designation of Successor Operator is hereby approved this 16th day of August, 1996, for the Communitization Agreements listed on the attached sheet as Exhibit "A".

Charles H. Cannon
Acting Superintendent
BIA - Uintah & Ouray Agency

Communitization Agreement

Well Name	Well Location	County	State	Number	Description	Acres	Effective Date
Evans Ute 2-17B3	NWSW, 17-2S-3W	Duchesne	Utah	96104	All Sec. 17-T2S-R3W	640.00	10/01/73
Miles 1-35A4	SWNE, 35-1S-4W	Duchesne	Utah	9618	All Sec. 35-T1S-R4W	640.00	07/01/70
Miles 2-35A4	NWSW, 35-1S-4W	Duchesne	Utah	9618	All Sec. 35-T1S-R4W	640.00	07/01/70
Brotherson 2-11B4	SESW, 11-2S-4W	Duchesne	Utah	9623	All Sec. 11-T2S-R4W	640.00	09/01/70
Brotherson 2-2B4	NESW, 2-2S-4W	Duchesne	Utah	9635	All Sec. 2-T2S-R4W	684.24	03/29/71
Brotherson 1-2B4	SWNE, 2-2S-4W	Duchesne	Utah	9635	All Sec. 2-T2S-R4W	684.24	03/29/71
Broadhead 1-21B6	NWNE, 21-2S-6W	Duchesne	Utah	9639	All Sec. 21-T2S-R6W	640.00	10/21/71
Ute Tribal 2-21B6	SESE, 21-2S-6W	Duchesne	Utah	9639	Sec. 21-T2S-R6W	640.00	10/21/71
Ute 1-34A4	SWNE, 34-1S-4W	Duchesne	Utah	9640	All Sec. 34-T1S-R4W	640.00	09/03/71
Ute Brotherson 2-34A4	NWSW, 34-1S-4W	Duchesne	Utah	9640	All Sec. 34-T1S-R4W	640.00	09/03/71
Rust 2-36A4	NESW, 36-1S-4W	Duchesne	Utah	9642	All Sec. 36-T1S-R4W	640.00	12/08/71
Ute 1-36A4	NENE, 36-1S-4W	Duchesne	Utah	9642	All Sec. 36-T1S-R4W	640.00	12/08/72
Babcock 1-12B4	SENE, 12-2S-4W	Duchesne	Utah	9643	All Sec. 12-T2S-R4W	640.00	02/22/72
Babcock 2-12B4	SWSW, 12-2S-4W	Duchesne	Utah	9643	All Sec. 12-T2S-R4W	640.00	02/22/72
Ellsworth 2-9B4	NESW, 9-2S-4W	Duchesne	Utah	9645	All Sec. 9-T2S-R4W	640.00	03/27/72
Ellsworth 1-9B4	SENE, 9-2S-4W	Duchesne	Utah	9645	All Sec. 9-T2S-R4W	640.00	03/27/72
Burton 2-15B5	NWSW, 15-2S-5W	Duchesne	Utah	9646	All Sec. 15-T2S-R5W	640.00	05/30/72
Ute 1-1B4	SENE, 1-2S-4W	Duchesne	Utah	9649	All Sec. 1-T2S-R4W	688.00	05/15/72
Ute Jenks 2-1B4	NENW, 1-2S-4W	Duchesne	Utah	9649	All Sec. 1-T2S-R4W	688.00	05/15/72
Tew 2-10B5	SWSW, 10-2S-5W	Duchesne	Utah	9654	All Sec. 10-T2S-R5W	640.00	09/26/72
Goodrich 1-2B3	NWSE, 2-2S-3W	Duchesne	Utah	9655	All Sec. 2-T2S-R3W	645.84	09/15/72
Goodrich 2-2B3	NENW, 2-2S-3W	Duchesne	Utah	9655	All Sec. 2-T2S-R3W	645.84	09/15/72
Robb 2-29B5	SESW, 29-2S-5W	Duchesne	Utah	9656	All Sec. 29-T2S-R5W	640.00	10/01/72
Ellsworth 1-16B4	NENE, 16-2S-4W	Duchesne	Utah	9659	All Sec. 16-T2S-R4W	640.00	10/04/72
Ellsworth 2-16B4	NWSW, 16-2S-4W	Duchesne	Utah	9659	All Sec. 16-T2S-R4W	640.00	10/04/72
Lake Fork 2-13B4	SWSW, 13-2S-4W	Duchesne	Utah	9660	All Sec. 13-T2S-R4W	640.00	10/26/72
Jessen 2-21A4	SESW, 21-1S-4W	Duchesne	Utah	9661	All Sec. 21-T1S-R4W	640.00	09/01/72
Jenkins 2-1B3	SWSW, 1-2S-3W	Duchesne	Utah	9670	All Sec. 1-T2S-R3W	644.92	11/30/72
Jenkins 1-1B3	SENE, 1-2S-3W	Duchesne	Utah	9670	All Sec. 1-T2S-R3W	644.92	11/30/72
Birch 3-27B5	SWSW, 27-2S-5W	Duchesne	Utah	9671	All Sec. 27-T2S-R5W	640.00	01/30/73
Lazy K 2-11B3	NWNE, 11-2S-3W	Duchesne	Utah	9672	All Sec. 11-T2S-R3W	640.00	01/30/73
Rudy 1-11B3	NWSE, 11-2S-3W	Duchesne	Utah	9672	All Sec. 11-T2S-R3W	640.00	01/30/73
Brotherson 1-24B4	SWNE, 24-2S-4W	Duchesne	Utah	9674	All Sec. 24-T2S-R4W	640.00	03/13/73
Evans 2-19B3	NESW, 19-2S-3W	Duchesne	Utah	9678	All Sec. 19-T2S-R3W	632.66	01/22/73
Evans 1-19B3	NENE, 19-2S-3W	Duchesne	Utah	9678	All Sec. 19-T2S-R3W	632.66	01/22/73
Ute 3-12B3	SWNW, 12-2S-3W	Duchesne	Utah	9679	All Sec. 12-T2S-R3W	640.00	04/16/73

ROUTING:

██████	4-KAS ✓
2-CDW ✓	5-SP ✓
3-JLT	6-FILE

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change Only

Merger

The operator of the well(s) listed below has changed, **effective:** 1-1-00

TO:(New Operator) COASTAL OIL & GAS CORP

Address: P. O. BOX 1148

VERNAL, UT 84078

Phone: 1-(435)-781-7023

Account No. N0230

FROM:(Old Operator) BARRETT RESOURCES CORP

Address: 1515 ARAPAHOE ST.

TOWER 3, # 1000

DENVER, CO 80202

Phone: 1-(303)-572-3900

Account No. N9305

WELL(S): CA No. 96-60 or _____ **Unit** _____

Name: Myrin Ranch 1-13B4	API: 43-013-30180	Entity: 1775	S 13	T 02S	R 04W	Lease: Fee
Name: _____	API: _____	Entity: _____	S	T	R	Lease: _____
Name: _____	API: _____	Entity: _____	S	T	R	Lease: _____
Name: _____	API: _____	Entity: _____	S	T	R	Lease: _____
Name: _____	API: _____	Entity: _____	S	T	R	Lease: _____
Name: _____	API: _____	Entity: _____	S	T	R	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- YES 1. A **pending operator change file** has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 1-10-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 7-31-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is 049324. If no, Division letter was mailed to the new operator on _____.
- N/A 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, name change or operator change for all wells listed above involving Federal or Indian leases on _____.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- YES 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on 8-16-96.

N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.

YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 8-14-00.

YES 10. Changes have been included on the **Monthly Operator Change letter** on 8-14-00.

STATE BOND VERIFICATION

N/A 1. State Well(s) covered by Bond No. _____.

FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

YES 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.

N/A 2. The **FORMER** operator has requested a release of liability from their bond as of today's date _____. If yes, Division response was made to this request by letter dated _____. (see bond file).

Yes 3. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated 8-14-00, of their responsibility to notify all interest owners of this change.

N/A 4. Bond information added to **RBDMS** on _____.

Yes 5. Fee wells attached to bond in **RBDMS** on 8-14-00.

FILMING

VB 1. All attachments to this form have been **microfilmed** on APR 24 2001.

FILING

____ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.

____ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

COMMENTS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

COUNTY:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Name Change

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

(This space for State use only)

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JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

**CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION**

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:


"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:



Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS ✓
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
BABCOCK 2-12B4 (CA 96-43)	43-013-31005	10215	12-02S-04W	FEE	OW	P
MYRIN RANCH 1-13B4 (CA 96-60)	43-013-30180	1775	13-02S-04W	FEE	OW	S
LAKE FORK 2-13B4 (CA 96-60)	43-013-31134	10452	13-02S-04W	FEE	OW	P
BROTHERSON 1-14B4	43-013-30051	1535	14-02S-04W	FEE	OW	P
BROTHERSON 2-14B4	43-013-30815	10450	14-02S-04W	FEE	OW	P
BROTHERSON 2-15B4	43-013-31103	1771	15-02S-04W	FEE	OW	P
LAKE FORK 3-15B4	43-013-31358	11378	15-02S-04W	FEE	OW	P
ELLSWORTH 1-16B4 (CA 96-59)	43-013-30192	1735	16-02S-04W	FEE	OW	P
ELLSWORTH 2-16B4 (CA 96-59)	43-013-31046	10217	16-02S-04W	FEE	OW	P
ELLSWORTH 1-17B4	43-013-30126	1695	17-02S-04W	FEE	OW	P
ELLSWORTH 2-17B4	43-013-31089	1696	17-02S-04W	FEE	OW	P
BLEAZARD 1-18B4	43-013-30059	1565	18-02S-04W	FEE	OW	S
BLEAZARD 2-18B4	43-013-31025	1566	18-02S-04W	FEE	OW	P
ELLSWORTH 1-19B4	43-013-30183	1760	19-02S-04W	FEE	OW	P
ELLSWORTH 2-19B4	43-013-31105	1761	19-02S-04W	FEE	OW	P
ELLSWORTH 1-20B4	43-013-30351	1900	20-02S-04W	FEE	OW	S
ELLSWORTH 2-20B4	43-013-31090	1902	20-02S-04W	FEE	OW	S
ELLSWORTH 3-20B4	43-013-31389	11488	20-02S-04W	FEE	OW	P
HUNT 1-21B4	43-013-30214	1840	21-02S-04W	FEE	OW	P
HUNT 2-21B4	43-013-31114	1839	21-02S-04W	FEE	OW	S

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 07/05/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/05/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 07/05/2001

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO NE CITY ALBUQUERQUE STATE NM ZIP 87113	7. UNIT or CA AGREEMENT NAME: 96-60
PHONE NUMBER: (505) 344-9380	8. WELL NAME and NUMBER: MYRIN RANCH 1-13B4
9. API NUMBER: 4301330180	10. FIELD AND POOL, OR WILDCAT: ALTAMONT/BLUEBELL

4. LOCATION OF WELL FOOTAGES AT SURFACE: 955' FNL, 958' FEL COUNTY: DUCHESNE QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 13 2S 4W STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 8/1/2006	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
OPERATOR REQUESTS AUTHORIZATION TO PLUG & ABANDON THE SUBJECT WELL AS DESCRIBED IN THE ATTACHED PROGNOSIS.

COPY SENT TO OPERATOR
DATE: 9-8-06
BY: CHV

NAME (PLEASE PRINT) CHERYL CAMERON	TITLE REGULATORY ANALYST
SIGNATURE <i>Cheryl Cameron</i>	DATE 7/21/2006

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS AND MINING
DATE: 8/18/06

(5/2000)

BY: *D. Smith* (See Instructions on Reverse Side)
+ See conditions of Approval (Attached)

RECEIVED
JUL 25 2006

DIV. OF OIL, GAS & MINING

EL PASO PRODUCTION COMPANY

PLUG AND ABANDONMENT PROGNOSIS

WELL NAME: MYRIN RANCH 1-13B4

API #: 4301330180

SEC 13-T2S-R4W

DUCHESNE COUNTY, UT

WELL DATA:

ELEVATIONS: GL 6,058' KB 6,080'

FORMATION TOPS: GREEN RIVER @ 8,550'; WASATCH @ 10,450'

BHST: 238°F @ 13,102'

DRILL DEPTH: 13,120'

PBTD: 10,350' with 7" CIBP

HOLE/CSG SIZES:

17-1/2" hole 13-3/8" 68# K-55 @ 310' with 320 cuft lead and 200 cuft tail cement

12-1/4" hole 9-5/8" 40# K-55 @ 6,072' with 403 sks lead and 235 sks tail cement

8-3/4" hole 7" 26# S-95 @ 10,600' with 327 cuft lead and 180 cuft tail cement

CBL indicates TOC @ 8,240'

6-3/4" hole 5" 18# N-80 @ 13,118' with 510 sks cement

5" 18# N-80 TOL @ 10,359'

OPEN PERFS: 8,999'-10,150' (84' net @ 3 spf)

NOTES: Well has been reported as shut-in since 4/1/1993. Casing leaks were squeezed at 6,716'-6,747'; 7,500'-7,560'; 7,627'.

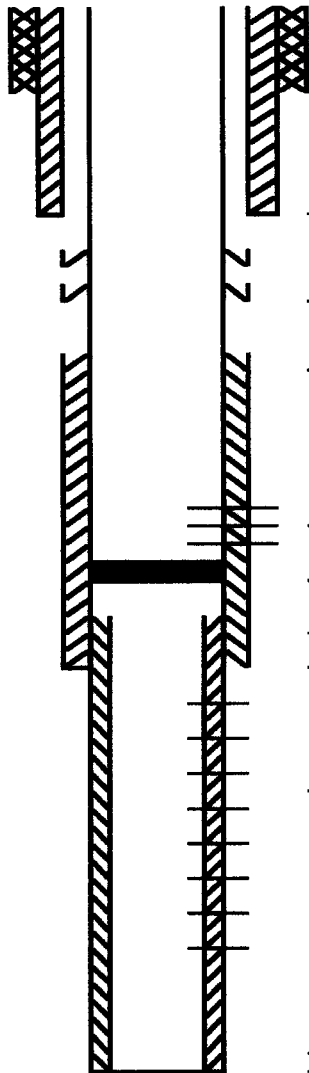
CEMENT DESIGN: Class G Cement, 16.0 ppg, 1.12 cuft/sk, retarded as necessary. Spacer to be 10 bbl fresh water ahead. Displace with corrosion inhibited produced water.

ABANDONMENT PROGNOSIS:

1. Notify DOGM of P&A operations at least 24 hrs prior to starting abandonment operations.
2. MIRUPU. Blow well down to tank and remove wellhead equipment. NU BOPE. Unload 10,500 ft of 2-7/8" or 2-3/8" tubing.
3. PU 6" bit and 7" casing scraper and TIH to 10,345'. Fill and roll hole with corrosion inhibited produced water, if possible. TOOH and LD bit and scraper.
4. TIH with tubing to existing CIBP at 10,350'.
5. RU cementers. Mix and spot 20 sks Class G retarded cement to top of CIBP. Pull 10 jts of tubing and reverse tubing clean with corrosion inhibited produced water. TOOH. Designed top of plug is 10,250'.
6. TIH with CICR to 8,980'.
7. Mix and spot 40 sks Class G retarded cement to CICR. Squeeze 20 sks into perfs at 8,999'-10,150'. Sting out of retainer and spot remaining 20 sks on top of CICR. Pull 10 jts of tubing and reverse tubing clean with corrosion inhibited produced water. TOOH. Designed top of plug is 8,880'.
8. Cut 7" casing at 6,120'. This is 50' below 9-5/8" surface casing. Retrieve 7" casing. Note casing leaks that have been squeezed at 6,716'-6,747'; 7,500'-7,560' and 7,627'. Squeeze cement volumes were not reported.
9. TIH with tubing to 6,170'. This is 50' into 7" casing.

10. RU cementers. Mix and spot 55 sks Class G cement. Pull 20 jts of tubing and reverse tubing clean with corrosion inhibited produced water. Designed plug length is from 6,020' to 6,170'. This places 50' of cement in the top of the 7" casing, 50' of cement across the 8-3/4" open hole, and 50' of cement in the bottom of the 9-5/8" casing.
11. TIH with tubing to 25'. Mix and spot 10 sks Class G w/ 2% CaCl₂ in mix water. Cement surface annulus via 1" tubing if necessary.
12. Cut off casing 3' below ground level and install dry hole plate. Dry hole plate to include well number, location, and lease name. If the state of Utah does not allow the use of a dry hole plate, then use 4" x 10' pipe with at least 4' of pipe above ground. Pipe marker to contain same information as plate marker. RDMOPU.
13. Restore location.

WELL NAME: MYRIN RANCH 1-13B4
WELL AS IS



CONDUCTOR 13.375\" 68# 310'

SURFACE 9.625\" 40# 6072'

SQUEEZED CASING LEAKS 6,718'-6,747'
7,500'-7,560'
7,627'

CBL TOC ON 7\" PRIMARY JOB 8,240'

GREEN RIVER PERFS 8,999' 10,150' (3 SPF)

CIBP w/ 2 SKS SAND 10,350'

TOL 5\" 18# 10,359'

INTERMEDIATE 7\" 26# 10,600'

WASATCH PERFS 10,359' 13,118'

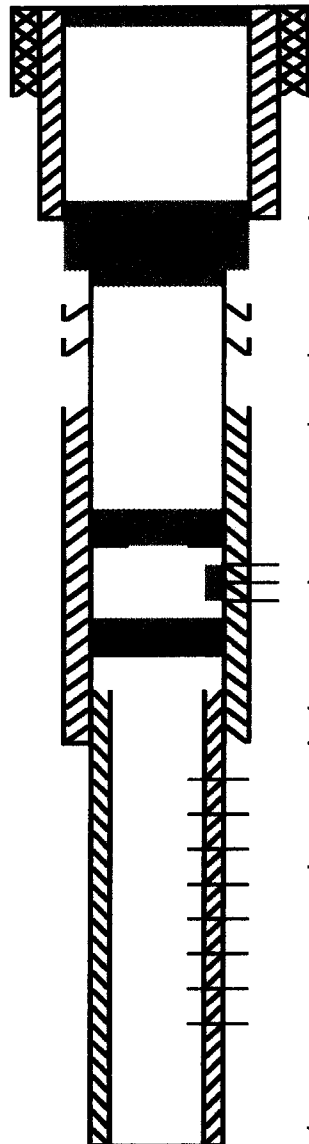
LINER 5\" 18# 13,118'

TD 13,118'

HOLE SIZE	PIPE SIZE	WEIGHT	SET DEPTH
17.5"	13.375"	68#	310'
12.25"	9.625"	40#	6072'
8.75"	7"	26#	10,600'
6.75"	5"	18#	13,118'
TOL	5"	18"	10,359'
PERFS GROSS INTERVAL		8,999'	10,150'
CIBP		10,350'	

NOTE: NOT TO SCALE

WELL NAME: MYRIN RANCH 1-13B4
PROPOSED P&A



PLUG #4: BALANCED PLUG 10 SKS CLASS G TO SURFACE

CONDUCTOR 13.375" 68# 310'

SURFACE 9.625" 40# 6072'

PLUG #3: BALANCED PLUG 55 SKS CLASS G

SQUEEZED CASING LEAKS 6,716'-6,747'
7,500'-7,560'
7,627'

CBL TOC ON 7" PRIMARY JOB 8,240'

PLUG #2: CICR @ 8,980' SQUEEZE GR PERFS W/ 20 SKS CLASS G
CAP CICR W/ 20 SKS CLASS G

GREEN RIVER PERFS 8,999' 10,150' (3 SPF)

PLUG #1: CIBP @ 10,350' CAPPED W/ 20 SKS CLASS G

TOL 5" 18# 10,359'

INTERMEDIATE 7" 26# 10,600'

WASATCH PERFS 10,359' 13,118'

LINER 5" 18# 13,118'
TD 13,118'

HOLE SIZE	PIPE SIZE	WEIGHT	SET DEPTH
17.5"	13.375"	68#	310'
12.25"	9.625"	40#	6072'
8.75"	7"	26#	10,600'
6.75"	5"	18#	13,118'
TOL	5"	18"	10,359'
PERFS GROSS INTERVAL	8,999'		10,150'
CIBP	10,350'		

NOTE: NOT TO SCALE



State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: Myrin Ranch 1-13B4
API Number: 43-013-30180
Operator: El Paso E&P Company, LP
Reference Document: Original Sundry Notice Dated July 21, 2006
Received by DOGM on July 25, 2006

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. ADD 100 ft PLUG @ +/- 3108' - spot 40 sks cement to protect BMSW @ 3058' R649-3-24.3.2.
3. CHANGE STEP 11 SURFACE PLUG – Mix and spot 40 sks cement from 100 ft to surface.
4. All intervals between plugs shall be filled with noncorrosive fluid.
5. Balanced plugs shall be tagged to ensure the plugs are at the depth specified in the proposal.
6. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.
7. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
8. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
9. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet

Petroleum Engineer

August 11, 2006

Date

Wellbore Diagram

API Well No: 43-013-30180-00-00 Permit No:

Well Name/No: MYRIN RANCH 1-13B4

Company Name: EL PASO E&P COMPANY, LP

Location: Sec: 13 T: 2S R: 4W Spot: NENE

Coordinates: X: 561375 Y: 4462453

Field Name: ALTAMONT

County Name: DUCHESNE

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	6072	12.25		
SURF	6072	9.625	40	2.349
HOL2	10600	8.75		1.66
II	10600	7	26	4.655
HOL3	13120	6.75		
LI	13118	5	18	10.028

$$(20)(1.12)(2.349) = 26'$$

Change

$$100 / (1.12)(2.349) = 40 \text{ SKS}$$

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
II	10600	8240		
LI	13118	10359	UK	510
SURF	6072	0	UK	638

Cement from 6072 ft. to surface

Surface: 9.625 in. @ 6072 ft.

Hole: 12.25 in. @ 6072 ft.

$$\text{cut } 7' \text{ CSg @ } 6120$$

$$\text{CSG } 9' 5/8 - 50' / (1.12)(2.349) = 19 \text{ SKS}$$

$$\text{hole } 8' 3/4 - 50' / (1.12)(1.66) = 26 \text{ SKS}$$

$$\text{CSG } 7' - 50' / (1.12)(4.655) = 10 \text{ SKS}$$

Perforation Information

Formation Information
Formation Depth

Liner from 13118 ft. to 10359 ft.

Cement from 10600 ft. to 8240 ft.

Intermediate: 7 in. @ 10600 ft.

Hole: 8.75 in. @ 10600 ft.

Hole: 6.75 in. @ 13120 ft.

TD: 13120 TVD: PBTD:

STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR Shell Oil Company (Rocky Mtn Div. Production)
Gulf Oil Corporation

3. ADDRESS OF OPERATOR 1700 Broadway, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 955' FNL and 958' FEL Sec 13
At top prod. interval reported below
At total depth

14. PERMIT NO. 43-013-30180 DATE ISSUED 11-13-72

5. LEASE DESIGNATION AND SERIAL NO. Patented

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Myrin Ranch

9. WELL NO. 1-13B4

10. FIELD AND POOL, OR WILDCAT Altamont

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA NE/4 NE/4 Section 13-T 2S-R 4W

12. COUNTY OR PARISH Duchesne

13. STATE Utah

15. DATE SPUNDED 11-22-72 16. DATE T.D. REACHED 2-2-73 17. DATE COMPL. (Ready to prod.) 6-29-73 18. ELEVATIONS (DF, RES, RT, GR, ETC.)* 6058 GL, 6080 KB 19. ELEV. CASINGHEAD 24'

20. TOTAL DEPTH, MD & TVD 13,120 21. PLUG, BACK T.D., MD & TVD 13,100 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY Total 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Wasatch perms 10,661-13,102 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-FDC/GR, BHCS-GR w/cal, CHL, DIL-SP, and Microsonic, VDL, & PDC 27. WAS WELL CORDED Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	68#	310'	17 1/2"	520 CF	0
9 5/8"	40#	6,072'	12 1/2"	638 SX	0
7"	26#	10,600'	8 3/4"	507 CF	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5"	10,359	13,118	510	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
As per attachments	

33. PRODUCTION

DATE FIRST PRODUCTION 6-29-73 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
8-12-73	24	10/64"	→	605	289	16	4.78

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)
3450	0	→	605	289	16	44.5°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel on lse, sold to Mtn Fuel, and some flared TEST WITNESSED BY

35. LIST OF ATTACHMENTS Well Log and History, Csg and Cmtg Details

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R. P. Jordan TITLE Division Operations Engr. DATE 10-30-73

*(See Instructions and Spaces for Additional Data on Reverse Side)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

Change of Operator (Well Sold)

X Operator Name Change

The operator of the well(s) listed below has changed, effective:

7/1/2006

FROM: (Old Operator):

N1845-El Paso Production O&G Company
1001 Louisiana Street
Houston, TX 77002

Phone: 1 (713) 420-2300

TO: (New Operator):

N3065-El Paso E&P Company, LP
1001 Louisiana Street
Houston, TX 77002

Phone: 1 (713) 420-2131

CA No.

Unit:

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/5/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/5/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/30/2006
4. Is the new operator registered in the State of Utah: YES Business Number: 2114377-0181
5. If **NO**, the operator was contacted on: _____
- 6a. (R649-9-2) Waste Management Plan has been received on: _____ requested 7/18/06
- 6b. Inspections of LA PA state/fee well sites complete on: ok
- 6c. Reports current for Production/Disposition & Sundries on: _____
7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 7/14/2006

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 7/19/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/19/2006
3. Bond information entered in RBDMS on: 7/19/2006
4. Fee/State wells attached to bond in RBDMS on: 7/19/2006
5. Injection Projects to new operator in RBDMS on: 7/19/2006
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 7/5/2006

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 103601420
2. Indian well(s) covered by Bond Number: 103601473
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 400JU0708
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a applicable wells moved
- The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/20/2006

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
EL PASO PRODUCTION OIL AND GAS COMPANY N1845

3. ADDRESS OF OPERATOR:
1339 EL SEGUNDO AVE NE ALBUQUERQUE NM 87113 PHONE NUMBER:
(505) 344-9380

4. LOCATION OF WELL
FOOTAGES AT SURFACE: SEE ATTACHED

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:
MULTIPLE LEASES

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
SEE ATTACHED

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:
SEE ATTACHED

COUNTY: UINTAH & DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: CHANGE OF OPERATOR

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THAT EL PASO PRODUCTION OIL AND GAS COMPANY (CURRENT OPERATOR) HAS TRANSFERRED ITS OPERATORSHIP TO EL PASO E&P COMPANY, L.P. (NEW OPERATOR) EFFECTIVE ~~JUNE 30~~ July 1, 2006 AND THAT EL PASO E&P COMPANY, L.P. IS CONSIDERED TO BE THE NEW OPERATOR OF THE ATTACHED WELL LOCATIONS.

EL PASO E&P COMPANY, L.P. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASED LANDS. BOND COVERAGE IS PROVIDED BY THE STATE OF UTAH STATEWIDE BLANKET BOND NO. 400JU0705, BUREAU OF LAND MANAGEMENT NATIONWIDE BOND NO. 103601420, AND BUREAU OF INDIAN AFFAIRS NATIONWIDE BOND NO. 103601473.

El Paso E & P Company, L. P. N3065
1001 Louisiana
Houston, TX 77002

William M. Griffin
William M. Griffin, Sr. Vice President

NAME (PLEASE PRINT) CHERYL CAMERON

TITLE AUTHORIZED REGULATORY AGENT

SIGNATURE

DATE

6/20/2006

(This space for State use only)

APPROVED 7/19/06

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

(5/2000)

RECEIVED
JUL 05 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: El Paso E&P Company, L.P.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1099 18th St, Ste 1900 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: 96-60
PHONE NUMBER: (303) 291-6400		8. WELL NAME and NUMBER: Myrin Ranch 1-13B4
4. LOCATION OF WELL FOOTAGES AT SURFACE: 955' FNL, 958' FEL		9. API NUMBER: 4301330180
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 13 2S 4W		10. FIELD AND POOL, OR WILDCAT: Altamont
COUNTY: Duchesne		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/15/2006	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator plugged and abandoned the subject well as follows:

Plug #1: 20 sx Class G cmt - 10130' - 10238'.

Plug #2: 20 sx Class G cmt and 20 sx on top - 8852' - 8999'.

Plug #3: 30 sx Class G cmt - 5980' - 6138'

Plug #4: 75 sx Class G cmt w/ 2% CC - 3162' - 2962'

Plug #5: 10 sx Class G cmt - 934' - 961'

Plug #6: 60 sx Class G cmt - 0' - 100'

Pump 35 sx Class G cmt down 13 3/8" x 9 5/8" annulus and top with 40 sx Class G cmt.

Weld on information plate. Well P&A 11-15-06. Witnessed by Dennis Ingram, State of Utah, DOGM.

NAME (PLEASE PRINT) Jennifer T. Bechtel	TITLE Associate Analyst
SIGNATURE 	DATE 11/30/2006

(This space for State use only)

RECEIVED
DEC 01 2006
DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator):

N3065- El Paso E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

TO: (New Operator):

N3850- EP Energy E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

CA No.

Unit:

N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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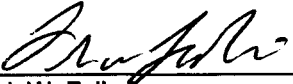
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple Leases
2. NAME OF OPERATOR: El Paso E&P Company, L.P. Attn: Maria Gomez		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		8. WELL NAME and NUMBER: See Attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
COUNTY:		10. FIELD AND POOL, OR WILDCAT: See Attached
STATE: UTAH		

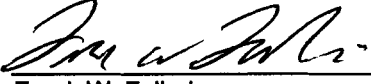
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	Name/Operator

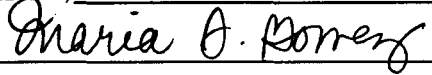
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.

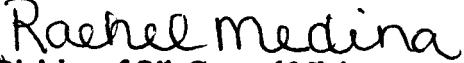

Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez	TITLE Principal Regulatory Analyst
SIGNATURE 	DATE 6/22/2012

(This space for State use only)

RECEIVED

JUN 25 2012

APPROVED 6/29/2012

Rachel Medina
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSKY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P	
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P	
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P	
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P	
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P	
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P	
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P	
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P	
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P	
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P	
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P	
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P	
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P	
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P	
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P	
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P	
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P	
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P	
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P	
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P	
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P	
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P	
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P	
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P	
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P	
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P	
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P	
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P	
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P	
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P	
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P	
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P	
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P	
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P	
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P	
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P	
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P	
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P	
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P	
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P	
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P	
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P	
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P	
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P	
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P	
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P	
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P	
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P	
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P	
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P	
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P	

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P	
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P	
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P	
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P	
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P	
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P	
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P	
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P	
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P	
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P	
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P	
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P	
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P	
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P	
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P	
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P	
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P	
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P	
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P	
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P	
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P	
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P	
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P	
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P	
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P	
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P	
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P	
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P	
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P	
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P	
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P	
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P	
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P	
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P	
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P	
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P	
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P	
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P	
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P	
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P	
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P	
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P	
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P	
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P	
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P	
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P	
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P	
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P	
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P	
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P	
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P	
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P	
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P	
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P	
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P	
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P	
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P	

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P	
OBERHANSKY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P	
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P	
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P	
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P	
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P	
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P	
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P	
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P	
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA	
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA	
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA	
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA	
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA	
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA	
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA	
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA	
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA	
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA	
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA	
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA	
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA	
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA	
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA	
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA	
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA	
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA	
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA	
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA	
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA	
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA	
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA	
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA	
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA	
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA	
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA	
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA	
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA	
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA	
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA	
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA	
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA	
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA	
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA	
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA	
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA	
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA	
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA	
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA	
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA	
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA	
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA	
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA	
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA	
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA	
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA	
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA	

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA	
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA	
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA	
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA	
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA	
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA	
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA	
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA	
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA	
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA	
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA	
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA	
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA	
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA	
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA	
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA	
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA	
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA	
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA	
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA	
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA	
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA	
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA	
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA	
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA	
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA	
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA	
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA	
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA	
OBERHANSKY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA	
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA	
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA	
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA	
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA	
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA	
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA	
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA	
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA	
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA	
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA	
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA	
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA	
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA	
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA	
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA	
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA	
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA	
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA	
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA	
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA	
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA	
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA	
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA	
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA	
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA	
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA	
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA	
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S	

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	